<table>
<tr><td>FORM
5
Rev
02/08</td><td colspan="2">State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</td></tr>
</table>

DE	ET	OE	ES

Document Number:

400480745

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 10110

4. Contact Name: Callie Fiddes

2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC

Phone: (303) 398-0550

3. Address: 1700 BROADWAY SUITE 650

Fax:

City: DENVER   State: CO   Zip: 80290

5. API Number   05-123-33548-00

6. County: WELD

7. Well Name: FRITZLER   Well Number: 6-6-17

8. Location: QtrQtr: SESE   Section: 17   Township: 6N   Range: 66W   Meridian: 6

Footage at surface: Distance: 717 feet Direction: FSL   Distance: 657 feet Direction: FEL

As Drilled Latitude: 40.482840   As Drilled Longitude: -104.794790

GPS Data:

Data of Measurement: 11/05/2012   PDOP Reading: 2.0   GPS Instrument Operator's Name: D. Schwartz

** If directional footage at Top of Prod. Zone   Dist.: 1309 feet. Direction: FSL   Dist.: 1326 feet. Direction: FEL

Sec: 17   Twp: 6   Rng: 66

** If directional footage at Bottom Hole   Dist.: 1329 feet. Direction: FSL   Dist.: 1361 feet. Direction: FEL

Sec: 17   Twp: 6   Rng: 66

9. Field Name: WATTENBERG   10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/07/2012 13. Date TD: 09/09/2012 14. Date Casing Set or D&A: 09/10/2012

15. Well Classification:

[ ] Dry [X] Oil [ ] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 7408   TVD** 7324   17 Plug Back Total Depth   MD 7376   TVD** 7274

18. Elevations   GR 4771   KB 4785   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

HRIC Density Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	688	490	0	688	
1ST	7+7/8	4+1/2	11.6	0	7,376	580	2,000	7,396	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREELEY SAND	2,644		☐	☐	
PARKMAN	3,671		☐	☐	
SUSSEX	4,378		☐	☐	
SHANNON	4,834		☐	☐	
NIOBRARA	6,945		☐	☐	
FORT HAYS	7,230		☐	☐	
CODELL	7,253		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Callie Fiddes

Title: Regulatory Tech

Date: _____

Email: regulatorypermitting@gwogco.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400481082	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
400481080	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☒	No ☐
	Other	Yes ☐	No ☒

Other Attachments

400481047	LAS-	Yes ☒	No ☐
400481055	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)