

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400388941

Date Received:

06/24/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER Horizontal
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

20100083

3. Name of Operator: AXIA ENERGY LLC

4. COGCC Operator Number: 10335

5. Address: 1430 LARIMER STREET #400

City: DENVER State: CO Zip: 80202

6. Contact Name: Lisa Smith Phone: (303)857-9999 Fax: (303)450-9200

Email: lspermitco@aol.com

7. Well Name: Bulldog Well Number: 15-11H-890

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 20607

WELL LOCATION INFORMATION

10. QtrQtr: Lot 2 Sec: 15 Twp: 8N Rng: 90W Meridian: 6

Latitude: 40.658611 Longitude: -107.480161

Footage at Surface: 88 feet FNL 1967 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 6527 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 02/05/2013 PDOP Reading: 1.3 Instrument Operator's Name: Glen McElroy

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 660 FNL 660 FWL Bottom Hole: 625 FSL 660 FWL
Sec: 15 Twp: 8N Rng: 90W Sec: 22 Twp: 8N Rng: 90W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3194 ft

18. Distance to nearest property line: 1986 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1320 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	540-17	2572	Sec. 15,16,21,22

21. Mineral Ownership: Fee State Federal Indian Lease #: 2083.12

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T8N-R90W, 6th P.M. Section 15: W2, W2E2, E2SE): Sec. 22: NE, S/2 S/2): balance of Sec. 15 and 22 with other owners: Sec. 16 All: Sec. 21 SE. Wellbore crosses lease lines. Distance to nearest lease line is 0 feet. Distance to nearest unit/pooling boundary is 625'.

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 1680

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16	55#	0	60	60	60	0
SURF	13+1/2	10+3/4	40.5#	0	1500	545	1500	0
1ST	9+7/8	7+5/8	29.7#	0	10936	720	10936	
2ND	6+3/4	5+1/2	20#	0	10836	70	10836	9500
TAPER	6+3/4	4+1/2	13.5#	10836	20607	860	20607	10836

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Production casing is tapered string 4-1/2" to 5-1/2" casing.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lisa Smith - PermitCo Inc

Title: Agent for Axia Energy LLC Date: 6/24/2013 Email: lspermitco@aol.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 9/13/2013

API NUMBER

05 081 07789 00

Permit Number: _____ Expiration Date: 9/12/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	<p>(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.</p> <p>(2) SURFACE CASING SHALL BE SET AT A SUFFICIENT DEPTH TO COVER THE UPPER 50 FEET OF THE LANCE FORMATION, THE ENTIRE FORT UNION FORMATION, AND ANY OTHER OVERLYING FORMATIONS (IF PRESENT).</p> <p>(3) INTERMEDIATE CASING CEMENT TOP MUST BE A MINIMUM OF 200' ABOVE THE TOP OF THE FOX HILLS FORMATION (IF THERE ARE NO HYDROCARBON SHOWS IN THE LANCE FORMATION), OR 200' INTO THE SURFACE CASING (IF HYDROCARBON SHOWS ARE OBSERVED IN THE LANCE FORMATION). INTERMEDIATE CASING CEMENT COVERAGE VERIFICATION BY CBL IS REQUIRED.</p>

Applicable Policies and Notices to Operators

NW Colorado Notification Policy.
Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num	Name
400388941	FORM 2 SUBMITTED
400437630	PLAT
400437631	PROPOSED SPACING UNIT
400445912	DEVIATED DRILLING PLAN
400445915	DIRECTIONAL DATA

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	Application is acceptable to State Land Board, per Tim Kelly	9/13/2013 6:59:36 AM
Permit	Corrected nearest well distance to 1320 feet to 15-21H-890 (APD pending). Notified State Land Board.	9/9/2013 3:54:17 PM
Engineer	THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 260 FEET DEEP.	7/31/2013 5:37:31 PM
Permit	Pending other approvals. Changed Mineral Lease Description and Total Acres, as per Operator.	7/17/2013 2:44:29 PM
Permit	Form passes completeness.	7/12/2013 7:48:06 AM
Permit	Back to draft for corrections to objective formation tab. (spacing order and unit configuration)	6/25/2013 8:58:16 AM

Total: 6 comment(s)

Best Management Practices

No	BMP/COA Type	Description