

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

09/11/2013

Document Number:

670200850

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|-------------|--------|-----------------|--|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection |
| | 298008 | 338293 | BURGER, CRAIG | <input type="checkbox"/> 2A Doc Num: _____ |

Operator Information:

| | | | |
|-----------------------|--------------------------------|-------------------|-------------------------------|
| OGCC Operator Number: | 96850 | Name of Operator: | WPX ENERGY ROCKY MOUNTAIN LLC |
| Address: | 1001 17TH STREET - SUITE #1200 | | |
| City: | DENVER | State: | CO Zip: 80202 |

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|----------------------------|---------------------|
| Moss, Brad | (970) 285-9377 | Brad.Moss@WPXEnergy.com | Production foreman |
| Kellerby, Shaun | | Shaun.Kellerby@state.co.us | NW Field Supervisor |

Compliance Summary:

| QtrQtr: | SESW | Sec: | 17 | Twp: | 6S | Range: | 91W |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 01/31/2013 | 670200073 | PR | PR | U | | | N |
| 06/15/2011 | 200316782 | HR | PA | S | P | P | N |
| 06/15/2011 | 200316781 | HR | PA | S | P | P | N |
| 09/15/2010 | 200273109 | SR | ND | S | | | N |
| 09/15/2010 | 200281247 | SR | AO | S | | | N |
| 08/25/2010 | 200305515 | CC | WO | S | | | N |
| 08/25/2010 | 200305513 | CC | WO | S | | | N |
| 07/08/2008 | 200200612 | ID | SI | S | | | N |
| 03/01/2007 | 200107930 | PR | SI | S | I | P | N |
| 03/01/2007 | 200107924 | HR | PA | S | I | P | N |
| 02/02/2000 | 200005367 | ID | TA | S | | P | N |
| 02/02/2000 | 200005366 | PR | PR | S | | P | N |
| 03/02/1999 | 500142455 | PR | PR | | | | |
| 04/29/1998 | 500142454 | PR | PR | | | | |
| 04/03/1997 | 500142453 | PR | PR | | | P | N |
| 11/19/1996 | 500142452 | PR | SI | | | P | Y |
| 11/19/1996 | 500142128 | PR | SI | | | P | Y |

Inspector Comment:

No sign of abandoned location API#045-17026 on location.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name |
|-------------|------|--------|-------------|------------|-----------|---------------|
| 210598 | WELL | PA | 01/19/2005 | GW | 045-06354 | JOLLEY 1C 17 |

Inspector Name: BURGER, CRAIG

| | | | | | | | |
|--------|------|----|------------|----|-----------|------------------------|---|
| 210954 | WELL | PA | 11/01/1992 | GW | 045-06712 | JOLLEY-NEWCASTLE 17-14 | |
| 295979 | WELL | PR | 05/31/2011 | GW | 045-15859 | Jolley KP 523-17 | |
| 298007 | WELL | PR | 05/31/2011 | GW | 045-17025 | Jolley KP 624-17 | |
| 298008 | WELL | AL | 09/19/2011 | LO | 045-17026 | JOLLEY KP 324-17 | X |
| 298009 | WELL | SI | 07/03/2013 | GW | 045-17027 | Jolley KP 24-17 | |
| 299443 | WELL | PR | 04/01/2011 | GW | 045-17677 | JOLLEY KP 414-17 | |
| 299444 | WELL | PR | 04/01/2011 | GW | 045-17678 | JOLLEY KP 514-17 | |
| 299445 | WELL | PR | 04/30/2011 | GW | 045-17679 | Jolley KP 314-17 | |
| 299446 | WELL | PR | 04/30/2011 | GW | 045-17680 | Jolley KP 14-17 | |
| 299902 | WELL | PR | 05/01/2011 | GW | 045-17769 | Jolley KP 524-17 | |

Equipment:

Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: 1 | Drilling Pits: _____ | Wells: 10 | Production Pits: _____ |
| Condensate Tanks: 4 | Water Tanks: 4 | Separators: 8 | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: 1 | Oil Pipeline: _____ | Water Pipeline: 1 |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Venting:

| Yes/No | Comment |
|--------|---------|
| | |

Flaring:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------|-----------------------------|---------|-------------------|---------|
| | | | | |

Predrill

Location ID: 338293

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|----------|---|------------|
| Agency | kubeczko | Operator must implement best management practices to contain any unintentional release of fluids. | 05/17/2010 |

| | | | |
|--------|-----------|--|------------|
| Agency | kubeczkod | Production pits must be lined. | 05/25/2010 |
| Agency | kubeczkod | A closed loop system must be implemented. | 05/25/2010 |
| Agency | kubeczkod | Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. | 05/25/2010 |
| Agency | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 05/25/2010 |
| Agency | kubeczkod | Location is in close proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 05/25/2010 |

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Inspector Name: BURGER, CRAIG

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298008 Type: WELL API Number: 045-17026 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? CM
CA CA Date
Waste Material Onsite? CM
CA CA Date
Unused or unneeded equipment onsite? CM
CA CA Date
Pit, cellars, rat holes and other bores closed? CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____