

Magna Energy Services, LLC

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Job Log

Date: 4/5/2013

Operator: Blue Chip Oil Inc.

Well name: Northstar 24-1

Location: NENE, Section 24, T: 1S, R: 68W, 6th Meridian

API: 05-001-08774

4/5/2013: MIRU P&A equipment, Check well pressures, Install Anchors, NDWH, NUBOP, SWI, SDFD.

4/8/2013: TOH and tally tubing, RU wireline, PU gauge ring, TIH and tag up at 6,728' – not deep enough to set CIBP

4/10/2013: TIH with tubing to 8,046', Established circulation, Pumped 20 sxs of cement (Diana Burn with COGCC approved replacing CIBP with 20 sxs of cement), TOH to 7,335', Reverse circulated tubing clean WOC overnight, SWI, SDFD.

4/11/2013: TIH with tubing to tag TOC, Did not tag at 8,046', TOH

4/12/2013: TIH with tubing to 8,109', Pumped 30 sxs of cement, TOH tubing, WOC, SWI, SDFD.

4/13/2013: Wireline Operations: PU 3.680" gauge ring, TIH and tagged up at 1,001', TOH and LD gauge ring PU 3.5" Gauge ring, TIH to 6,508', SWI, SDFD.

4/16/2013: TIH with tubing and tag TOC 6,596', TOH to 6,560', SWI, SDFD.

4/17/2013: Established circulation, Pressure test casing, Pressure did not hold, TOH
RU wireline, PU CBL tools, TIH and run CBL from 6,200' to 350' (fluid level), no cement observed on CBL, TOH, SDFD, Note cement found in the surface casing valves, so casing can not be pulled from the well, attempted to get casing out of the slips anyway, and could not do it.

4/18/2013: RU wireline, TIH and perforate casing at 6,465', TOH and RD wireline, SWI, SDFD.

4/22/2013: RU wireline, PU CICR, TIH and set CICR at 5,293', TOH and RD wireline, PU stinger, TIH and sting into CICR, Establish injection rate 1 bbl./min at 500 psi., Pumped 215 sxs of cement under CICR, Pumped 10 sxs of cement on top of CICR, TOH to 2,010', Established circulation, TOH, SWI, SDFD.

4/26/13 – Re – ran CBL, attempting to keep hole full while running CBL (due to casing leak, the well would not hold fluid). Ran CBL to 90', again no cement observed on CBL

4/29/2013: RU wireline, TIH and perf at 1,350', TOH and RD wireline
TIH with tubing to 1,225', Establish circulation, Pumped 75 sxs of cement
Displaced cement with 6.5 bbl. of water, TOH and WOC

4/30/2013: TIH and tag TOC at 1,162', TOH, RU wireline, TIH and perf casing at 450', TOH and RD wireline
TIH with tubing to 63', Pumped 40 sxs of cement, Displaced plug with 4 bbl. of water, TOH, RU wireline, TIH
and perf casing at 200', TOH and RD wireline, TIH with tubing to 144', Pumped 40 sxs of cement, Displaced
with .5 bbl. of water, Pumped 12 sxs of cement to surface, TOH tubing, SWI, SDFD.

5/1/2013: Dug out and cut off wellhead, Flushed and capped flow lines
Welded information cap onto casing, Backfilled wellhead are, Cleaned location, RDMO P&A complete.

Total sxs of cement used: 442

All cement is 15.8# Class "G" cement with a 1.15 yield

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor supervisor: Brandon Chappel

Operations Supervisor: Tim Hager

COGCC Representative: James Precup

Wireline Contractor: Magna Energy Services, LLC and JW Wireline