

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400479065

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 30680  
2. Name of Operator: FOUR STAR OIL & GAS COMPANY  
3. Address: 1400 SMITH STREET - ROOM 44195  
City: HOUSTON State: TX Zip: 77002  
4. Contact Name: April Pohl  
Phone: (505) 333-1941  
Fax: (505) 334-7134

5. API Number 05-067-08421-00  
6. County: LA PLATA  
7. Well Name: SOUTHERN UTE  
Well Number: 16-6  
8. Location: QtrQtr: NENE Section: 16 Township: 33N Range: 10W Meridian: N  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:  
Treatment Date: 07/02/2013 End Date: 07/02/2013 Date of First Production this formation:  
Perforations Top: 796 Bottom: 851 No. Holes: 152 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment:

Open Hole: ☒

Perforate well @ 2613'-2614', 2638'-2639-, 2843'-2844', 2698'-2700', 2709'-2714', 2734'-2754', 2777'-2778', 2782'-2789'. Perforated 38 feet across 176' overall with 3-1/8" HEGS gun loaded with 34B Hyperject, 4 spf with 90 degree phasing. Total of 152 shots over 176'.

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.



Comment:

Submitted per request

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: April E. Pohl

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email April.Pohl@chevron.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400479959

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)