

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400474277

Date Received:  
08/29/2013

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120	4. Contact Name: Katie Kistner
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP	Phone: (720) 9294317
3. Address: P O BOX 173779	Fax:
City: DENVER State: CO Zip: 80217-	

5. API Number 05-123-36478-00	6. County: WELD
7. Well Name: GOBBLER	Well Number: 13N-23HZ
8. Location: QtrQtr: NENE Section: 22 Township: 2N Range: 66W Meridian: 6	
Footage at surface: Distance: 496 feet Direction: FNL	Distance: 279 feet Direction: FEL
As Drilled Latitude: 40.129542	As Drilled Longitude: -104.754903

## GPS Data:

Data of Measurement: 06/04/2013 PDOP Reading: 1.6 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 685 feet. Direction: FNL Dist.: 598 feet. Direction: FWL

Sec: 23 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 486 feet. Direction: FSL Dist.: 624 feet. Direction: FWL

Sec: 23 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/07/2013 13. Date TD: 07/21/2013 14. Date Casing Set or D&amp;A: 07/23/2013

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11980 TVD\*\* 7380 17 Plug Back Total Depth MD 11955 TVD\*\* 7380

18. Elevations GR 5085 KB 5101

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, GR, RES, MUD

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,017	355	0	1,017	VISU
1ST	8+3/4	7	26	0	7,882	793	40	7,882	CBL
1ST LINER	6+1/8	4+1/2	11.6	6842	11,965				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,304		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,389		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie KistnerTitle: Regulatory Analyst Date: 8/29/2013 Email: katie.kistner@anadarko.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400474333	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400474334	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400474277	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474304	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474316	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474323	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474324	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474325	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474326	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474327	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474328	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400474330	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Per operator corrected plug back depth.	9/12/2013 5:54:20 AM
Engineer	Requested plug back depth.	9/11/2013 1:45:54 PM
Permit	Operator confirms 685 FNL for TPZ. Ready to pass.	9/5/2013 1:11:46 PM
Permit	TPZ appears to be a typo, should be ~676 FNL. Confirming with operator.	9/4/2013 3:40:33 PM

Total: 4 comment(s)