

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400474507

Date Received:

09/04/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger
Phone: (970) 882-2464
Fax: (970) 88-5221

5. API Number 05-083-06696-01
6. County: MONTEZUMA
7. Well Name: YB
Well Number: 6
8. Location: QtrQtr: NWNW Section: 24 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 04/13/2013 End Date: 04/13/2013 Date of First Production this formation:
Perforations Top: 7895 Bottom: 9313 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

acid wash down coiled 1 3/4" tubing: 929 total bbls fluid used/699bbls 28% HCl; no gas (I cannot unchoose gas type once selected, thus labeled 0 mcf gas used). max pressure 4819 is pressure on the coil

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 929 Max pressure during treatment (psi): 4819

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 700 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6665

Fresh water used in treatment (bbl): 229 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: too much water and never flowed, never tested

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

If we could have completed to produce CO2, the production would be non-flammable CO2 gas and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 9/4/2013 Email Paul_Belanger@KinderMorgan.com

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Attachment Check List

Att Doc Num

Name

400474507	FORM 5A SUBMITTED
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400475901	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)