

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685 4. Contact Name: Paul Belanger
2. Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-2464
3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321 Fax: (970) 88-5221

5. API Number 05-083-06696-01 6. County: MONTEZUMA
7. Well Name: YB Well Number: 6
8. Location: QtrQtr: NWNW Section: 24 Township: 37N Range: 18W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: SHUT IN Treatment Type: ACID JOB

Treatment Date: 04/13/2013 End Date: 04/13/2013 Date of First Production this formation:

Perforations Top: 7895 Bottom: 9313 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

acid wash down coiled 1 3/4" tubing: 929 total bbls fluid used/699bbls 28% HCl; no gas (I cannot unchoose gas type once selected, thus labeled 0 mcf gas used). max pressure 4819 is pressure on the coil

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 929 Max pressure during treatment (psi): 4819

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 700 Number of staged intervals:

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6665

Fresh water used in treatment (bbl): 229 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: too much water and never flowed, never tested

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

If we could have completed to produce CO2, the production would be non-flammable CO2 gas and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 9/4/2013 Email Paul_Belanger@KinderMorgan.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400474507	FORM 5A SUBMITTED
400475901	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)