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09/04/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 20275 Contact Name: JIM WIEGER
 Name of Operator: CORAL PRODUCTION CORP Phone: (303) 623-3573
 Address: 1600 STOUT ST STE 1500 Fax: (303) 623-2870
 City: DENVER State: CO Zip: 80202 Email: JIMWIEGER@QWESTOFFICE.NET
For "Intent" 24 hour notice required, Name: SCHURE, KYM Tel: (970) 520-3832
COGCC contact: Email: kym.schure@state.co.us

API Number 05-121-05453-00 Well Number: 1
 Well Name: CHRISTIANSON
 Location: QtrQtr: NWNW Section: 27 Township: 3S Range: 50W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: POD Field Number: 69700

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.769970 Longitude: -102.969950
 GPS Data:
 Date of Measurement: 05/23/2012 PDOP Reading: 2.1 GPS Instrument Operator's Name: Duane Russell
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other sand found in borehole across perms.
 Casing to be pulled: Yes No Estimated Depth: 1800
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: Drilling mud and sand found inside casing during swab test. Production level dictates not economic to repair. Uncertain if economically feasible to convert to EOR.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	3876	3881			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	320	235	320	0	VISU
S.C. 1.1	7+7/8	5+1/2	14 & 15.5	4,110	125	4,110	3,500	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3825 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1800 ft. to 1700 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 2850 ft. with 40 sacks. Leave at least 100 ft. in casing 2750 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 370 ft. to 270 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Corrective Action for Field Inspection Form # 668601172. Work to be completed within 30 days of approval.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jim Wieger

Title: Geologist Date: 9/4/2013 Email: jimwieger@qwestoffice.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/9/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 3/8/2014

COA Type

Description

- 1) Provide 24 hour notice of MIRU to Kym Schure at 970-520-3832 or e-mail at Kym.Schure@state.co.us.
- 2) Note changes to submitted form. Additional plugs at 2850' (Niobrara) and at 1800' (stub). Increased cement quantities on shoe plug and surface plug.
- 3) Tag shoe plug at least 50' above shoe.
- 4) Surface plug: Cement from 50' to surface.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400476373	FORM 6 INTENT SUBMITTED
400476448	WELLBORE DIAGRAM
400476458	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion report doc. #390599 dated 1/12/1962	9/5/2013 5:34:57 AM

Total: 1 comment(s)