

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400454234

Date Received:

07/24/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

20100017

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Amy Henline Phone: (720)876-3364 Fax: ()
Email: amy.henline@encana.com

7. Well Name: KM Well Number: DH3A-32 C08 799

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 17695

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 8 Twp: 7S Rng: 99W Meridian: 6

Latitude: 39.465672 Longitude: -108.466519

Footage at Surface: 877 feet FNL 2505 feet FWL

11. Field Name: Gasaway Field Number: 29560

12. Ground Elevation: 6429 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 07/27/2010 PDOP Reading: 1.9 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 804 FSL 1328 FEL Bottom Hole: 686 FNL 1437 FEL
Sec: 5 Twp: 7S Rng: 99W Sec: 32 Twp: 6S Rng: 99W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 260 ft

18. Distance to nearest property line: 443 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1413 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MANCOS	MNCS			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

25. Distance to Nearest Mineral Lease Line: 686 ft 26. Total Acres in Lease: 10279

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: Recycle & bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	30	20	Line Pipe	0	120	319	120	0
SURF	13+1/2	10+3/4	40.5	0	1750	500	1750	0
1ST	9+7/8	7+5/8	29.7	0	6200	383	6200	2648
2ND	6+1/2	4+1/2	13.5	0	17695	886	17695	6000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Refiled APD for KM DH3A-32 C08 799. Attachments have not changed from the submission with the original APD. Encana Oil & Gas (USA) Inc. owns surface and minerals. Please note cement will be run to surface for both conductor and surface casing. Please note the Intermediate casing is listed as 'first string' and Production casing is listed as 'second string'. the size of the Production casing will be both 4.5 and 5.5 and the weight per foot 13.5 and 20. Distance on #17 is calculated from the nearest public road.

34. Location ID: 423633

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Henline

Title: Permitting Analyst Date: 7/24/2013 Email: amy.henline@encana.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *Matthew Lee* Director of COGCC Date: 9/7/2013

API NUMBER Permit Number: _____ Expiration Date: 9/6/2015
05 045 20788 00

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	<p>(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.</p> <p>(2) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS IS REQUIRED.</p> <p>(3) PROVIDE CEMENT COVERAGE FROM THE INTERMEDIATE CASING SHOE TO A MINIMUM OF 200' ABOVE TOP OF GAS (OR OTHER SHALLOWEST-KNOWN PRODUCING HORIZON). VERIFY CEMENT WITH A CBL.</p>

Applicable Policies and Notices to Operators

Piceance Rulison Field - Notice to Operators.
NW Colorado Notification Policy.

Attachment Check List

Att Doc Num	Name
400454234	FORM 2 SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
LGD	pass, gdb	8/12/2013 2:56:52 PM
Engineer	THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.	3/8/2013 4:52:55 PM
Permit	Passes Permitting. Pad has two producing wells.	3/7/2013 1:40:42 PM
Permit	Passes Completeness. Changed Operator Comments to read "... cement will be run to surface on both conductor and surface casing." with Operator consent.	7/25/2013 11:06:04 AM

Total: 4 comment(s)

Best Management Practices

No	BMP/COA Type	Description