

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400436175

Date Received:

09/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685
2. Name of Operator: KINDER MORGAN CO2 CO LP
3. Address: 17801 HWY 491
City: CORTEZ State: CO Zip: 81321
4. Contact Name: Paul Belanger
Phone: (970) 882-2464
Fax: (970) 88-5221

5. API Number 05-083-06700-01
6. County: MONTEZUMA
7. Well Name: HE
Well Number: 6
8. Location: QtrQtr: TR 38 Section: 1 Township: 37N Range: 19W Meridian: N
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 07/23/2013
Perforations Top: 8180 Bottom: 10230 No. Holes: Hole size:
Provide a brief summary of the formation treatment: Open Hole: ☒

no treatment

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/23/2013 Hours: 16 Bbl oil: 0 Mcf Gas: 20467 Bbl H2O: 37
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 30700 Bbl H2O: 56 GOR: 0
Test Method: flow Casing PSI: 794 Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well was a tubing-less completion flow test through casing and the pressure reported is pressure at the top of the well.
Production gets reported to a unit-designated well YC4 API 05-083-06584
Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 9/5/2013 Email Paul_Belanger@KinderMorgan.com
:

Attachment Check List

Att Doc Num **Name**

400436175	FORM 5A SUBMITTED
400476599	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)