

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

09/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685  
2. Name of Operator: KINDER MORGAN CO2 CO LP  
3. Address: 17801 HWY 491  
City: CORTEZ State: CO Zip: 81321  
4. Contact Name: Paul Belanger  
Phone: (970) 882-2464  
Fax: (970) 88-5221

5. API Number 05-083-06634-05  
6. County: MONTEZUMA  
7. Well Name: GOODMAN POINT  
Well Number: #12  
8. Location: QtrQtr: SESE Section: 6 Township: 36N Range: 17W Meridian: N  
9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 06/15/2013 End Date: 06/15/2013 Date of First Production this formation:  
Perforations Top: 7891 Bottom: 8045 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

Acidize OH w/625 bbl 28% HCl. I chose Nitrogen - and once chosen I can't choose a blank - NO gas used and that I cannot uncheck the type of gas used = i.e. NO

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 625

Max pressure during treatment (psi):

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 625

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/22/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 5130 Bbl H2O: 15  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5130 Bbl H2O: 15 GOR: 0  
Test Method: flow Casing PSI: 679 Tubing PSI: Choke Size:  
Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: GP12 have been producing (very little) but nonetheless is producing to the plant

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

"This well was a tubing-less completion flow test through casing and the pressure reported is pressure at the top of the well.

All McElmo production gets reported to a unit-designated well API 05-083-06584 (YC4).

Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul E. Belanger

Title: Regulatory Contractor

Date: 9/5/2013

Email: Paul\_Belanger@KinderMorgan.com

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### Attachment Check List

Att Doc Num

Name

400435675

FORM 5A SUBMITTED

400475905

WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

Total: 0 comment(s)