

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400435675 Date Received: 09/05/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 46685 2. Name of Operator: KINDER MORGAN CO2 CO LP 3. Address: 17801 HWY 491 City: CORTEZ State: CO Zip: 81321 4. Contact Name: Paul Belanger Phone: (970) 882-2464 Fax: (970) 88-5221

5. API Number 05-083-06634-05 6. County: MONTEZUMA 7. Well Name: GOODMAN POINT Well Number: #12 8. Location: QtrQtr: SESE Section: 6 Township: 36N Range: 17W Meridian: N 9. Field Name: MCELMO Field Code: 53674

Completed Interval

FORMATION: LEADVILLE Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 06/15/2013 End Date: 06/15/2013 Date of First Production this formation: Perforations Top: 7891 Bottom: 8045 No. Holes: Hole size: Provide a brief summary of the formation treatment: Open Hole: [X]

Acidize OH w/625 bbl 28% HCl. I chose Nitrogen - and once chosen I can't choose a blank - NO gas used and that I cannot uncheck the type of gas used = i.e. NO

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 625 Max pressure during treatment (psi): Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): Total acid used in treatment (bbl): 625 Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/22/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 5130 Bbl H2O: 15 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5130 Bbl H2O: 15 GOR: 0 Test Method: flow Casing PSI: 679 Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: CO2 Btu Gas: 0 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: GP12 have been producing (very little) but nonetheless is producing to the plant

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

"This well was a tubing-less completion flow test through casing and the pressure reported is pressure at the top of the well.

All McElmo production gets reported to a unit-designated well API 05-083-06584 (YC4).
Non-flammable CO2 gas produced and thus green completion per rule 805 (3) does not apply.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul E. Belanger

Title: Regulatory Contractor Date: 9/5/2013 Email Paul_Belanger@KinderMorgan.com
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Attachment Check List

Att Doc Num **Name**

400435675	FORM 5A SUBMITTED
400475905	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)