

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2167114

Date Received:

07/22/2013

PluggingBond SuretyID

20050014

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, **Recomplete and Operate**

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: CITATION OIL & GAS CORP 4. COGCC Operator Number: 17180

5. Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269

6. Contact Name: NATHANIA NAFTALY Phone: (281)891-1000 Fax: (281)580-2168
Email: NNAFTALY@COGC.COM

7. Well Name: BLED SOE RANCH Well Number: 11F-31 #5

8. Unit Name (if appl): BLED SOE RANCH U Unit Number: 468

9. Proposed Total Measured Depth: 6274

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 31 Twp: 12S Rng: 50W Meridian: 6

Latitude: 38.964881 Longitude: -103.047752

Footage at Surface: 625 feet FNL 1125 feet FWL
FNL/FSL FEL/FWL

11. Field Name: BLED SOE RANCH Field Number: 6903

12. Ground Elevation: 4802 13. County: CHEYENNE

14. GPS Data:

Date of Measurement: 05/17/2009 PDOP Reading: 2.0 Instrument Operator's Name: joseph dugan

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 200 ft

18. Distance to nearest property line: 625 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1303 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CHEROKEE	CHRK			
PAWNEE	PAWN			

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20050015

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

LOT 1-3 SEC. 31, T12S, R50W & E2/NW & W/2NE

25. Distance to Nearest Mineral Lease Line: 625 ft 26. Total Acres in Lease: 285

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	32.3	0	367	250	367	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments CITATION OIL & GAS CORP. PLANS TO PLUGBACK MORROW BY SETTING CIBP @6143 AND ADD PAWNEE PERFORATIONS AND DOWNHOLE COMMINGLE CHEROKEE/PAWNEE.

34. Location ID: 321613

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NATHANIA NAFTALY

Title: PERMIT ANALYST Date: 7/22/2013 Email: NNAFTALY@COGC.COM

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 9/7/2013

API NUMBER

05 017 06448 00

Permit Number: _____ Expiration Date: 9/6/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

Provide remedial cement across Cheyenne-Dakota from 3300'-2400'. Verify with CBL. Submit Form 5 - Drilling Completion Report showing all casing and cement.

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

Att Doc Num **Name**

2167114	FORM 2 SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed; no LGD or public comment received.	9/4/2013 6:32:38 AM
Final Review	Needs corrections. Removed lease number. Removed unit size and configuration. Operator approved changes.	8/31/2013 8:52:18 AM
Engineer	Addressed eForm error messages. Casing information blank. Filled out surface casing line using wellbore diagram #2167116. Well location incomplete planned Lat/Longs and GPS data blank. Entered actual Lat/Long GPS info using scout card.	3/7/2013 4:31:17 PM
Permit	Added plugging bond and Lot 1 to Pawnee Formation with opr approval. Form passes completeness.	7/23/2013 7:39:54 AM

Total: 4 comment(s)

Best Management Practices

No BMP/COA Type

Description