Inspector Name: BURGER, CRAIG

FORM INSP Rev 05/11

# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

## FIELD INSPECTION FORM

| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

Inspection Date: 09/06/2013

Document Number: 670200820

Overall Inspection: Satisfactory

| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
|---|---|---|---|---|---|
| | 416990 | 416979 | BURGER, CRAIG | ☐ | |

**Operator Information:**

OGCC Operator Number: 10071 Name of Operator: BARRETT CORPORATION* BILL

Address: 1099 18TH ST STE 2300

City: DENVER State: CO Zip: 80202

**Contact Information:**

| Contact Name | Phone | Email | Comment |
|---|---|---|---|
| Kellerby, Shaun | | Shaun.Kellerby@state.co.us | NW Field Supervisor |
| Axelson, Aaron | (970) 876-1959 | aaxelson@billbarrettcorp.com | Production Foreman |
| Merry, Jesse | | jmerry@billbarrettcorp.com | |

**Compliance Summary:**

QtrQtr: SESW Sec: 32 Twp: 6S Range: 91W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|---|---|---|---|---|---|---|---|
| 03/02/2012 | 663800191 | PR | PR | S | | | N |

**Inspector Comment:**

**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|---|---|---|---|---|---|---|---|
| 416984 | WELL | PR | 03/22/2011 | GW | 045-19420 | GGU MILLER FED 34B-32-691 | X |
| 416985 | WELL | PR | 05/05/2011 | GW | 045-19421 | GGU MILLER FED 33B-32-691 | X |
| 416987 | WELL | PR | 03/22/2011 | GW | 045-19422 | GGU MILLER FED 33A-32-691 | X |
| 416988 | WELL | PR | 05/10/2011 | GW | 045-19423 | GGU MILLER FED 33C-32-691 | X |
| 416989 | WELL | PR | 05/10/2011 | GW | 045-19424 | GGU MILLER 23B-32-691 | X |
| 416990 | WELL | PR | 04/15/2011 | GW | 045-19425 | GGU MILLER 24B-32-691 | X |
| 416991 | WELL | PR | 04/15/2011 | GW | 045-19426 | GGU MILLER 24A-32-691 | X |
| 416992 | WELL | PR | 04/20/2011 | GW | 045-19427 | GGU MILLER 24D-32-691 | X |
| 416993 | WELL | PR | 03/23/2011 | GW | 045-19428 | GGU MILLER FED 34C-32-691 | X |
| 416994 | WELL | PR | 05/05/2011 | GW | 045-19429 | GGU MILLER 24C-32-691 | X |
| 416995 | WELL | PR | 05/05/2011 | GW | 045-19430 | GGU MILLER 23C-32-691 | X |
| 416996 | WELL | PR | 03/22/2011 | GW | 045-19431 | GGU MILLER FED 34D-32-691 | X |
| 416997 | WELL | PR | 03/22/2011 | GW | 045-19432 | GGU MILLER FED 34A-32-691 | X |
| 430352 | PIT | AC | 10/03/2012 | | - | MDP#6 | X |

**Equipment:** Location Inventory

Inspector Name: BURGER, CRAIG

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| Special Purpose Pits: | | Drilling Pits: | 1 | Wells: | 13 | Production Pits: | |
| Condensate Tanks: | 6 | Water Tanks: | 4 | Separators: | 13 | Electric Motors: | |
| Gas or Diesel Mortors: | | Cavity Pumps: | | LACT Unit: | | Pump Jacks: | |
| Electric Generators: | | Gas Pipeline: | 1 | Oil Pipeline: | 1 | Water Pipeline: | 2 |
| Gas Compressors: | | VOC Combustor: | 2 | Oil Tanks: | | Dehydrator Units: | |
| Multi-Well Pits: | 1 | Pigging Station: | | Flare: | | Fuel Tanks: | |

## Location

| **Signs/Marker:** | | | | |
|---|---|---|---|---|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| TANK LABELS/PLACARDS | Satisfactory | | | |
| BATTERY | Satisfactory | | | |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

| **Good Housekeeping:** | | | | |
|---|---|---|---|---|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WEEDS | Unsatisfactory | Weeds on location. | Manage weeds. | 10/11/2013 |

| **Spills:** | | | | |
|---|---|---|---|---|
| Type | Area | Volume | Corrective action | CA Date |

☐ Multilple Spills and Releases?

| **Fencing/:** | | | | |
|---|---|---|---|---|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| IGNITOR/COMBUSTOR | Satisfactory | wire fence | | |
| PIT | Satisfactory | wildlife fence | | |
| WELLHEAD | Satisfactory | cattle panel | | |
| SEPARATOR | Satisfactory | wire fence | | |

| **Equipment:** | | | | | |
|---|---|---|---|---|---|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Bird Protectors | 14 | Satisfactory | | | |
| Ancillary equipment | 4 | Satisfactory | descaler units | | |
| Pig Station | 1 | Satisfactory | | | |
| Gas Meter Run | 2 | Satisfactory | | | |
| Gathering Line | 1 | Satisfactory | | | |
| Plunger Lift | 13 | Satisfactory | | | |
| Horizontal Heated Separator | 13 | Satisfactory | | | |
| Emission Control Device | 1 | Satisfactory | | | |

Inspector Name: BURGER, CRAIG

**Facilities:** ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|---|---|---|---|---|
| CONDENSATE | 8 | 500 BBLS | HEATED STEEL AST | 39.480070,-107.578920 |

| S/U/V: | Satisfactory | Comment: | |
|---|---|---|---|

| Corrective Action: | | Corrective Date: | |
|---|---|---|---|

Paint

| Condition | Adequate |
|---|---|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|---|---|---|---|---|
| Metal | Adequate | Walls Sufficent | Base Sufficient | Adequate |

| Corrective Action | | Corrective Date | |
|---|---|---|---|
| Comment | | | |

**Venting:**

| Yes/No | Comment |
|---|---|
| YES | bradenhead valves open |

**Flaring:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|---|---|---|---|---|
| Ignitor/Combustor | Satisfactory | | | |

**Predrill**

Location ID: 416979

**Site Preparation:**

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

**Form 2A COAs:**

| Group | User | Comment | Date |
|---|---|---|---|
| Agency | kubeczkod | All pits must be lined. | 05/03/2010 |

| | | | |
|---|---|---|---|
| OGLA | kubeczkod | FORM 15 EARTHEN PIT PERMIT COAs:<br><br>Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface pipelines or configuration of the permanent pipeline network.<br><br>The synthetic liner(s) shall be tested by filling the pit with at least 70 percent of operating capacity of water, measured from the base of the pit (not to exceed the 2-foot freeboard requirement). The operator shall monitor the pit for leaks for a period of 72 hours prior to draining the pit and commencing operations. The leak detection system must also be monitored during the entire test. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to start of the hydrotest. Hydrotest monitoring results must be maintained by the operator for the life of the pit and provided to COGCC prior to using the pit.<br><br>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline leading to the produced water storage pit.<br><br>The produced water storage pit must be fenced and netted. The operator must maintain the fencing and netting until the pit is closed. | 10/03/2012 |
| Agency | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids. | 05/03/2010 |
| Agency | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 05/03/2010 |
| Agency | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 05/03/2010 |
| Agency | kubeczkod | Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. | 05/03/2010 |
| Agency | kubeczkod | Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented. | 05/03/2010 |

**Comment:** No drill cuttings observed on location. Pit is lined.Pit is fenced but not netted. Produced water not being stored in pit.Drilling and completions finished on location.Secondary containment for fluids in place.

**CA:** **Date:**

**Wildlife BMPs:**

| BMP Type | Comment |
|---|---|
| PROPOSED BMPs | STORM WATER BEST MANAGEMENT<br><br>BILL BARRETT CORPORATION<br><br><br>GENERAL BMPs<br><br>• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, and impoundments.<br><br>• Use drip pans, sumps, or liners where appropriate.<br><br>• Limit the amount of land disturbed during construction of pad, access road, and facilities.<br><br>• Employ spill response plan for all facilities.<br><br>• Dispose properly offsite any wastes, fluids and other materials. |

MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER

•Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage within containment area.

•Material handling and spill prevention procedures and practices will be followed to prohibit discharges to surface waters.

•Proper loading, unloading and transportation procedures to be followed for all materials to and from location.

EROSION CONTROL

• Pad and access road to be designed to minimize erosion.

• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion.

• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion.

SELF INSPECTION, MAINTANENCE, AND HOUSEKEEPING

• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing at least once per year.

• Conduct internal storm water inspections at least semi - annually and within 24 hours of a heavy rain event.

• Conduct routine inspections of all tanks and storage facilities at least weekly.

• All containment areas are to be inspected weekly or following a heavy rain event. Any excessive precipitation accumulation within containment should be removed and disposed of properly.

• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly.

• Minimum of an annual storm water BMP inspection and outcome

status, including repairs.

SPILL RESPONSE

• Follow spill response procedures.

• If spill occurs:

• Safely stop the source of the spill immediately.

• Contain the spill until clean -up is complete.

• Cover spill with appropriate absorbent material.

• Keep the area well ventilated.

| | |
|---|---|
| | • Dispose of clean-up materials properly.<br><br>• Do not use emulsifier or dispersant.<br><br>VEHICLE & LOCATION PROCEDURES<br><br>• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris.<br><br>• Location to be treated to kill weeds and bladed when necessary.<br><br>Bill Barrett Corp — CDPHE Stormwater Permit Number: COR- 039752 |
| General Housekeeping | BBC GENERAL PRACTICES<br>NOTIFICATIONS<br>? Proper notifications required by COGCC regulations or policy memos will be adhered to<br>TRENCHES/PITS/TEMPORARY FRAC TANKS<br>? Unlined pits will not be constructed on fill material.<br>? Drill cuttings from the wellbore will be directed into a lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.<br>? Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.<br>? Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.<br>? Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.<br>? All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.<br>o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277<br>o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176<br>o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212<br>o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159<br>? Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks. |

| | |
|---|---|
| Wildlife | BBC WILDLIFE BEST MANAGEMENT PRACTICES<br>GENERAL WILDLIFE AND EVIRONMENTAL PROTECTION MEASURES<br>? Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.)<br>? Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW<br>? Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river.<br>INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASUIRES<br>? Implementing fugitive dust control measures<br>? Limit parking to disturbed areas as much as possible<br>DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES<br>? Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable.<br>? Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings.<br>? Establish company guidelines to minimize wildlife mortality from vehicle collision on roads.<br>FLUID PIT/POND WILDLIFE PROTECTION MEASURES<br>? Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6’ wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over “inactive” pits with free liquids after 30 days of inactivity.<br>INVASIVE/NON-NATIVE VEGETATION CONTROL<br>? Educate employees and contractors about noxious and invasive weed issues.<br>RESTORATION, RECLAMATION AND ABANDONMENT<br>? Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations.<br>? Revegetate with seed mixtures that are of the surface owner’s preference that are compatible with both livestock and wildlife. |

| | |
|---|---|
| Storm Water/Erosion Control | BBC STORM WATER AND SPILL CONTROL PRACTICES<br>GENERAL<br>? Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads<br>? Use drip pans, sumps, or liners where appropriate<br>? Limit the amount of land disturbed during construction of pad, access road, and facilities<br>? Employ spill response plan (SPCC) for all facilities<br>? Dispose properly offsite any wastes fluids and other materials<br>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION<br>? Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area<br>? Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters<br>? Proper loading, and transportation procedures to be followed for all materials to and from locations<br>EROSION CONTROL<br>? Pad and access road to be designed to minimize erosion<br>? Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion<br>? Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion<br>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING<br>? All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually<br>? Conduct internal storm water inspections per applicable stormwater regulations<br>? Conduct routine informal inspections of all tanks and storage facilities at least weekly<br>? All containment areas are to be inspected weekly or following a heavy rain event.<br>? Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly<br>? All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly<br>SPILL RESPONSE<br>? Spill response procedures as per the BBC field SPCC Plan<br>VEHICLE & LOCATION PROCEDURES<br>? Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris<br>? Location to be treated to kill weeds and bladed when necessary<br>Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752 |

**Comment:** Stormwater and erosion control BMP's in place.

**CA:** **Date:**

**Stormwater:**

| Erosion BMPs | Present | Other BMPs | Present |
|---|---|---|---|
| | | | ` |

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

**Comment:**

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Inspector Name: BURGER, CRAIG

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

**Facility**

Facility ID: 416984 Type: WELL API Number: 045-19420 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416985 Type: WELL API Number: 045-19421 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416987 Type: WELL API Number: 045-19422 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416988 Type: WELL API Number: 045-19423 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416989 Type: WELL API Number: 045-19424 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416990 Type: WELL API Number: 045-19425 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416991 Type: WELL API Number: 045-19426 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416992 Type: WELL API Number: 045-19427 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416993 Type: WELL API Number: 045-19428 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416994 Type: WELL API Number: 045-19429 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416995 Type: WELL API Number: 045-19430 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416996 Type: WELL API Number: 045-19431 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 416997 Type: WELL API Number: 045-19432 Status: PR Insp. Status: PR

**Producing Well**

Comment: plunger lift

Facility ID: 430352 Type: PIT API Number: - Status: AC Insp. Status: AC

## Environmental

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

Lat Long

DWR Receipt Num: Owner Name: GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

## Reclamation - Storm Water - Pit

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

Inspector Name: BURGER, CRAIG

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? Pass CM

CA CA Date

1003b. Area no longer in use? Pass Production areas stabilized ?

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Pass Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use: RANGELAND

Reminder:

Comment:

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment:

Inspector Name: BURGER, CRAIG

Corrective Action: Date

Overall Final Reclamation Multi-Well Location

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|---|---|---|---|---|---|---|
| Ditches | Pass | Culverts | Pass | | | |
| Seeding | Pass | Rip Rap | Pass | | | |
| Berms | Pass | Check Dams | Pass | MHSP | Pass | |
| Gravel | Pass | Compaction | Pass | | | |
| Blankets | Pass | Ditches | Pass | | | |

S/U/V: Satisfactory Corrective Date:

Comment:

CA:

**Pits:**

Pit Type: Multiwell Reuse/ Lined: YES Pit ID: 430352 Lat: 39.479852 Long: -107.578438

**Lining:**

Liner Type: HDPE Liner Condition: Adequate

Comment:

**Fencing:**

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

**Netting:**

Netting Type: Netting Condition:

Comment: No net. Flagging over pit.

Anchor Trench Present: YES Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/U/V): Satisfactory Comment: Some water in pit that appears to be stormwater.

Corrective Action: Date:

Permit:

| Facility ID | Permit Num | Expiration Date |
|---|---|---|
| 430352 | 400278587 | |
| 430352 | 400278587 | |