

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
09/05/2013

Document Number:
663902127

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>416634</u>	<u>416634</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY
 Address: 1999 BROADWAY STE 3700
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Freeman, Chris		cpf@bry.com	
SHARP, DON		don.sharp@state.co.us	

Compliance Summary:

QtrQtr: SENW Sec: 28 Twp: 6S Range: 97W

Inspector Comment:

No evidence of access road, location pad, or wells ever being built/drilled. Permits expire Feb. 2015

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416637	WELL	XX	01/10/2013	LO	045-19326	OXY 28-32D	X
416638	WELL	XX	01/10/2013	LO	045-19327	OXY 28-17D	X
416639	WELL	XX	01/10/2013	LO	045-19328	OXY 28-20D	X
416640	WELL	XX	01/10/2013	LO	045-19329	OXY 28-31D	X
416641	WELL	XX	01/10/2013	LO	045-19330	OXY 28-26D	X
416642	WELL	XX	01/10/2013	LO	045-19331	OXY 28-30D	X
416643	WELL	XX	11/29/2012	LO	045-19332	OXY 28-15D	X
416644	WELL	XX	01/10/2013	LO	045-19333	OXY 28-19D	X
416645	WELL	XX	01/10/2013	LO	045-19334	OXY 28-28D	X
416646	WELL	XX	01/10/2013	LO	045-19335	OXY 28-29D	X
416647	WELL	XX	01/10/2013	LO	045-19336	OXY 28-21D	X
416648	WELL	XX	01/10/2013	LO	045-19337	OXY 28-24D	X
416649	WELL	XX	01/10/2013	LO	045-19338	OXY 28-23D	X
416650	WELL	XX	01/10/2013	LO	045-19339	OXY 28-25D	X
416651	WELL	XX	01/10/2013	LO	045-19340	OXY 28-22D	X
416652	WELL	XX	01/10/2013	LO	045-19341	OXY 28-27D	X
416653	WELL	XX	01/10/2013	LO	045-19342	OXY 28-18D	X

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: <u>1</u>
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 416634

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	03/24/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/24/2010
Agency	kubeczkod	All pits must be lined.	03/24/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010

OGLA	kubeczkod	<p>SITE SPECIFIC COAs:</p> <p>Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).</p> <p>Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within ¾ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.</p>	05/02/2013
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/24/2010
Agency	kubeczkod	Reserve pit must be lined.	03/24/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	<u>416637</u>	Type:	<u>WELL</u>	API Number:	<u>045-19326</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416638</u>	Type:	<u>WELL</u>	API Number:	<u>045-19327</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416639</u>	Type:	<u>WELL</u>	API Number:	<u>045-19328</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416640</u>	Type:	<u>WELL</u>	API Number:	<u>045-19329</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416641</u>	Type:	<u>WELL</u>	API Number:	<u>045-19330</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416642</u>	Type:	<u>WELL</u>	API Number:	<u>045-19331</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416643</u>	Type:	<u>WELL</u>	API Number:	<u>045-19332</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416644</u>	Type:	<u>WELL</u>	API Number:	<u>045-19333</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416645</u>	Type:	<u>WELL</u>	API Number:	<u>045-19334</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416646</u>	Type:	<u>WELL</u>	API Number:	<u>045-19335</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416647</u>	Type:	<u>WELL</u>	API Number:	<u>045-19336</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416648</u>	Type:	<u>WELL</u>	API Number:	<u>045-19337</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416649</u>	Type:	<u>WELL</u>	API Number:	<u>045-19338</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416650</u>	Type:	<u>WELL</u>	API Number:	<u>045-19339</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416651</u>	Type:	<u>WELL</u>	API Number:	<u>045-19340</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416652</u>	Type:	<u>WELL</u>	API Number:	<u>045-19341</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416653</u>	Type:	<u>WELL</u>	API Number:	<u>045-19342</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____