

**FORM  
INSP**Rev  
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

09/05/2013

Document Number:

663902127

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	<u>416634</u>	<u>416634</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/> 2A Doc Num: _____

**Operator Information:**OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANYAddress: 1999 BROADWAY STE 3700City: DENVER State: CO Zip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Freeman, Chris		cpf@bry.com	
SHARP, DON		don.sharp@state.co.us	

**Compliance Summary:**QtrQtr: SENW Sec: 28 Twp: 6S Range: 97W**Inspector Comment:**

No evidence of access road, location pad, or wells ever being built/drilled. Permits expire Feb. 2015

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416637	WELL	XX	01/10/2013	LO	045-19326	OXY 28-32D	X
416638	WELL	XX	01/10/2013	LO	045-19327	OXY 28-17D	X
416639	WELL	XX	01/10/2013	LO	045-19328	OXY 28-20D	X
416640	WELL	XX	01/10/2013	LO	045-19329	OXY 28-31D	X
416641	WELL	XX	01/10/2013	LO	045-19330	OXY 28-26D	X
416642	WELL	XX	01/10/2013	LO	045-19331	OXY 28-30D	X
416643	WELL	XX	11/29/2012	LO	045-19332	OXY 28-15D	X
416644	WELL	XX	01/10/2013	LO	045-19333	OXY 28-19D	X
416645	WELL	XX	01/10/2013	LO	045-19334	OXY 28-28D	X
416646	WELL	XX	01/10/2013	LO	045-19335	OXY 28-29D	X
416647	WELL	XX	01/10/2013	LO	045-19336	OXY 28-21D	X
416648	WELL	XX	01/10/2013	LO	045-19337	OXY 28-24D	X
416649	WELL	XX	01/10/2013	LO	045-19338	OXY 28-23D	X
416650	WELL	XX	01/10/2013	LO	045-19339	OXY 28-25D	X
416651	WELL	XX	01/10/2013	LO	045-19340	OXY 28-22D	X
416652	WELL	XX	01/10/2013	LO	045-19341	OXY 28-27D	X
416653	WELL	XX	01/10/2013	LO	045-19342	OXY 28-18D	X

**Equipment:**Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: 1	Drilling Pits: 1	Wells: 17	Production Pits: 1
Condensate Tanks:	Water Tanks: 1	Separators: 3	Electric Motors:
Gas or Diesel Mortors: 6	Cavity Pumps:	LACT Unit:	Pump Jacks:
Electric Generators: 3	Gas Pipeline: 1	Oil Pipeline:	Water Pipeline: 1
Gas Compressors:	VOC Combustor:	Oil Tanks:	Dehydrator Units:
Multi-Well Pits:	Pigging Station:	Flare:	Fuel Tanks: 1

### Location

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

### Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

### Venting:

Yes/No	Comment
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### Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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### Predrill

Location ID: 416634

### Site Preparation:

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

### Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	03/24/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	03/24/2010
Agency	kubeczkod	All pits must be lined.	03/24/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	03/24/2010

OGLA	kubeczkod	<b>SITE SPECIFIC COAs:</b>  Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).  Operator must comply with all provisions of the June 12, 2008 Notice to Operators (NTO) Drilling Wells Within $\frac{3}{4}$ Mile of the Rim of the Roan Plateau in Garfield County – Pit Design, Construction, and Monitoring Requirements.	05/02/2013
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	03/24/2010
Agency	kubeczkod	Reserve pit must be lined.	03/24/2010

**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 416637	Type: WELL	API Number: 045-19326	Status: XX	Insp. Status: ND
Facility ID: 416638	Type: WELL	API Number: 045-19327	Status: XX	Insp. Status: ND
Facility ID: 416639	Type: WELL	API Number: 045-19328	Status: XX	Insp. Status: ND
Facility ID: 416640	Type: WELL	API Number: 045-19329	Status: XX	Insp. Status: ND
Facility ID: 416641	Type: WELL	API Number: 045-19330	Status: XX	Insp. Status: ND
Facility ID: 416642	Type: WELL	API Number: 045-19331	Status: XX	Insp. Status: ND
Facility ID: 416643	Type: WELL	API Number: 045-19332	Status: XX	Insp. Status: ND
Facility ID: 416644	Type: WELL	API Number: 045-19333	Status: XX	Insp. Status: ND
Facility ID: 416645	Type: WELL	API Number: 045-19334	Status: XX	Insp. Status: ND
Facility ID: 416646	Type: WELL	API Number: 045-19335	Status: XX	Insp. Status: ND
Facility ID: 416647	Type: WELL	API Number: 045-19336	Status: XX	Insp. Status: ND
Facility ID: 416648	Type: WELL	API Number: 045-19337	Status: XX	Insp. Status: ND
Facility ID: 416649	Type: WELL	API Number: 045-19338	Status: XX	Insp. Status: ND
Facility ID: 416650	Type: WELL	API Number: 045-19339	Status: XX	Insp. Status: ND
Facility ID: 416651	Type: WELL	API Number: 045-19340	Status: XX	Insp. Status: ND
Facility ID: 416652	Type: WELL	API Number: 045-19341	Status: XX	Insp. Status: ND
Facility ID: 416653	Type: WELL	API Number: 045-19342	Status: XX	Insp. Status: ND

**Environmental****Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_

Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: OTHER, RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Inspector Name: LONGWORTH, MIKE

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: OTHER, RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Multi-Well Location



**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_