

**FORM INSP**  
Rev 05/11

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
09/04/2013

Document Number:  
663902126

Overall Inspection:  
Satisfactory

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>416741</u>	<u>416741</u>	<u>LONGWORTH, MIKE</u>	2A Doc Num:	

**Operator Information:**

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY  
 Address: 1999 BROADWAY STE 3700  
 City: DENVER State: CO Zip: 80202

**Contact Information:**

Contact Name	Phone	Email	Comment
Freeman, Chris		cpf@bry.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
SHARP, DON		don.sharp@state.co.us	

**Compliance Summary:**

QtrQtr: NWNW Sec: 33 Twp: 6S Range: 97W

**Inspector Comment:**

No evidence of access road, location pad, or wells ever being built/drilled. Permits all are expired on or around 04/20/2012

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416742	WELL	XX	04/21/2010	LO	045-19345	OXY 33-5D	X
416746	WELL	XX	04/21/2010	LO	045-19347	OXY 33-10D	X
416750	WELL	XX	04/21/2010	LO	045-19348	OXY 33-2D	X
416753	WELL	XX	04/21/2010	LO	045-19350	OXY 33-4D	X
416770	WELL	XX	04/21/2010	LO	045-19356	OXY 33-7D	X
416784	WELL	XX	04/21/2010	LO	045-19361	OXY 33-8D	X
416792	WELL	XX	04/21/2010	LO	045-19364	OXY 33-6D	X
416804	WELL	XX	04/21/2010	LO	045-19368	OXY 33-9D	X
416805	WELL	XX	04/21/2010	LO	045-19369	OXY 33-3D	X
416810	WELL	XX	04/21/2010	LO	045-19371	OXY 33-1D	X

**Equipment:**

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>10</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>1</u>	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: <u>    </u>	LACT Unit: <u>    </u>	Pump Jacks: <u>    </u>
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>    </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>    </u>	VOC Combustor: <u>    </u>	Oil Tanks: <u>1</u>	Dehydrator Units: <u>    </u>
Multi-Well Pits: <u>    </u>	Pigging Station: <u>    </u>	Flare: <u>    </u>	Fuel Tanks: <u>1</u>

**Location**

Emergency Contact Number: (S/U/V) \_\_\_\_\_ Corrective Date: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 416741  
**Site Preparation:**  
 Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	garrisop	All pits must be lined.	04/19/2010
Agency	garrisop	Reserve pit must be lined.	04/19/2010
Agency	garrisop	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/19/2010
Agency	garrisop	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/19/2010
Agency	garrisop	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/19/2010
Agency	garrisop	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/19/2010

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
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Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
<b>Comment:</b> _____			
<b>Staking:</b> _____			
<b>On Site Inspection (305):</b>			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	Agreed to Attend: _____
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility				
Facility ID: <u>416742</u>	Type: <u>WELL</u>	API Number: <u>045-19345</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416746</u>	Type: <u>WELL</u>	API Number: <u>045-19347</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416750</u>	Type: <u>WELL</u>	API Number: <u>045-19348</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416753</u>	Type: <u>WELL</u>	API Number: <u>045-19350</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416770</u>	Type: <u>WELL</u>	API Number: <u>045-19356</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416784</u>	Type: <u>WELL</u>	API Number: <u>045-19361</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416792</u>	Type: <u>WELL</u>	API Number: <u>045-19364</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416804</u>	Type: <u>WELL</u>	API Number: <u>045-19368</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416805</u>	Type: <u>WELL</u>	API Number: <u>045-19369</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>416810</u>	Type: <u>WELL</u>	API Number: <u>045-19371</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_  
Comment: \_\_\_\_\_  
Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_  
Land Use: OTHER, RANGELAND  
Comment: \_\_\_\_\_  
1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_  
1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
Cuttings management: \_\_\_\_\_  
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_  
Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: OTHER, RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_