

FORM INSP Rev 05/11	State of Colorado				DE	ET	OE	ES
	Oil and Gas Conservation Commission				Inspection Date: <u>09/04/2013</u>			
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109								

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	416468	416468	LONGWORTH, MIKE		

Document Number:
663902122

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY

Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NESE Sec: 21 Twp: 6S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/18/2010	200273102	SR	ND	S			N

Inspector Comment:

4 cellars, 4 conductors, and 4 ratholes set. All have covers and were fenced. Fences are orange pastic fencing and gotten weathered and fallen. Also the tee posts are set shallow and several have fallen down. There is one expired permit on location, 05-045-19273 OXY #21-7D Expiration Date: 4/7/2012 9:23:34 AM

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416438	WELL	XX	04/06/2010	LO	045-19260	OXY 21-9D	X
416439	WELL	XX	04/06/2010	LO	045-19261	OXY 21-5D	X
416440	WELL	XX	04/06/2010	LO	045-19262	OXY 21-16D	X
416441	WELL	XX	04/06/2010	LO	045-19263	OXY 21-13D	X
416447	WELL	XX	04/06/2010	LO	045-19265	OXY 21-15D	X
416449	WELL	XX	04/06/2010	LO	045-19266	OXY 21-17D	X
416451	WELL	XX	04/06/2010	LO	045-19267	OXY 21-3D	X
416458	WELL	XX	04/06/2010	LO	045-19268	OXY 21-11D	X
416464	WELL	XX	04/06/2010	LO	045-19269	OXY 21-14D	X
416466	WELL	XX	04/06/2010	LO	045-19270	OXY 21-12D	X
416469	WELL	XX	04/06/2010	LO	045-19271	OXY 21-10D	X
416470	WELL	XX	04/08/2010	LO	045-19272	OXY 21-1D	X
416471	WELL	XX	04/08/2010	LO	045-19273	OXY 21-7D	X
416472	WELL	XX	04/08/2010	LO	045-19274	OXY 21-4D	X
416473	WELL	XX	04/08/2010	LO	045-19275	OXY 21-2D	X

416474	WELL	XX	04/08/2010	LO	045-19276	OXY 21-6D	X
416521	WELL	XX	04/09/2010	LO	045-19304	OXY 21-8D	X

Equipment: Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>17</u>	Production Pits: <u>1</u>
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>6</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	At entrance		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Fences are orange pastic fencing and gotten weathered and fallen. Also the tee posts are set shallow and several have fallen down	Repair fence	09/21/2013

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 416468

Site Preparation:

Lease Road Adeq.: _____ Soil Stockpile: _____

Pads:

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	All pits must be lined.	04/06/2010
Agency	yokleyb	Reserve pit must be lined.	04/06/2010
Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	04/06/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/06/2010
Agency	yokleyb	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	04/06/2010
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/06/2010

Comment: 4 cellars, 4 conductors, and 4 ratholes set. All have covers and were fenced. Fences are orange pastic fencing and gotten weathered and fallen. Also the tee posts are set shallow and several have fallen down

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID:	<u>416438</u>	Type:	<u>WELL</u>	API Number:	<u>045-19260</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416439</u>	Type:	<u>WELL</u>	API Number:	<u>045-19261</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416440</u>	Type:	<u>WELL</u>	API Number:	<u>045-19262</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416441</u>	Type:	<u>WELL</u>	API Number:	<u>045-19263</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416447</u>	Type:	<u>WELL</u>	API Number:	<u>045-19265</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416449</u>	Type:	<u>WELL</u>	API Number:	<u>045-19266</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416451</u>	Type:	<u>WELL</u>	API Number:	<u>045-19267</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416458</u>	Type:	<u>WELL</u>	API Number:	<u>045-19268</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416464</u>	Type:	<u>WELL</u>	API Number:	<u>045-19269</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416466</u>	Type:	<u>WELL</u>	API Number:	<u>045-19270</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416469</u>	Type:	<u>WELL</u>	API Number:	<u>045-19271</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416470</u>	Type:	<u>WELL</u>	API Number:	<u>045-19272</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416471</u>	Type:	<u>WELL</u>	API Number:	<u>045-19273</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416472</u>	Type:	<u>WELL</u>	API Number:	<u>045-19274</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416473</u>	Type:	<u>WELL</u>	API Number:	<u>045-19275</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416474</u>	Type:	<u>WELL</u>	API Number:	<u>045-19276</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>
Facility ID:	<u>416521</u>	Type:	<u>WELL</u>	API Number:	<u>045-19304</u>	Status:	<u>XX</u>	Insp. Status:	<u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____
 1003 f. Weeds Noxious weeds? _____
 Comment: _____
 Overall Interim Reclamation

Final Reclamation/ Abandoned Location:
 Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____
 Final Land Use: RANGELAND _____
 Reminder: _____
 Comment: _____
 Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____
 Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Berms	Pass	Berms	Pass			
Seeding	Fail	Culverts	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____
 Comment: _____
 CA: _____

COGCC Comments		
Comment	User	Date
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