

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10410
2. Name of Operator: KIRKPATRICK OIL COMPANY INC
3. Address: 1001 W WILSHIRE BLVD #202
City: OKLAHOMA CITY State: OK Zip: 73116
4. Contact Name: Julie Lewis
Phone: (405) 767-3608
Fax: (405) 840-2946

5. API Number 05-063-06346-00
6. County: KIT CARSON
7. Well Name: B&B Farms
Well Number: 1-19H
8. Location: QtrQtr: NENE Section: 19 Township: 11S Range: 44W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MISSISSIPPIAN Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 08/22/2013 End Date: 08/22/2013 Date of First Production this formation: 08/24/2013
Perforations Top: 7407 Bottom: 9270 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

Acidized open hole in the lateral section with 900 bbls 15% HCl. Did not fracture.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2661

Max pressure during treatment (psi): 5500

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 900

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 9500

Fresh water used in treatment (bbl): 1761

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 448
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 448 GOR: 0
Test Method: Jet Pump Casing PSI: 40 Tubing PSI: 2700 Choke Size: 64/64
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5625 Tbg setting date: 08/23/2013 Packer Depth: 5622

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lewis

Title: Engineering Technician Date: _____ Email: jlewis@kirkpatrickoil.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)