

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10410 4. Contact Name: Julie Lewis  
 2. Name of Operator: KIRKPATRICK OIL COMPANY INC Phone: (405) 767-3608  
 3. Address: 1001 W WILSHIRE BLVD #202 Fax: (405) 840-2946  
 City: OKLAHOMA CITY State: OK Zip: 73116

5. API Number 05-063-06346-00 6. County: KIT CARSON  
 7. Well Name: B&B Farms Well Number: 1-19H  
 8. Location: QtrQtr: NENE Section: 19 Township: 11S Range: 44W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MISSISSIPPIAN Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 08/22/2013 End Date: 08/22/2013 Date of First Production this formation: 08/24/2013

Perforations Top: 7407 Bottom: 9270 No. Holes: \_\_\_\_\_ Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acidized open hole in the lateral section with 900 bbls 15% HCl. Did not fracture.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 2661 Max pressure during treatment (psi): 5500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 900 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 9500

Fresh water used in treatment (bbl): 1761 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 09/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 448

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 448 GOR: 0

Test Method: Jet Pump Casing PSI: 40 Tubing PSI: 2700 Choke Size: 64/64

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5625 Tbg setting date: 08/23/2013 Packer Depth: 5622

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lewis

Title: Engineering Technician Date: \_\_\_\_\_ Email: jlewis@kirkpatrickoil.com  
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### Attachment Check List

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