

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/30/2013

Document Number:
670501687

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>251883</u>	<u>311419</u>	<u>MONTOYA, JOHN</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 10373 Name of Operator: HIGH SIERRA WATER SERVICES LLC
 Address: 3773 CHERRY CRK NORTH DR #1000
 City: DENVER State: CO Zip: 80209

Contact Information:

Contact Name	Phone	Email	Comment
Garcia, Dan	970-397-9156	dgarcia@highsierraenergy.com	General Manager
ONYSKIW, DENISE		denise.onyskiw@state.co.us	

Compliance Summary:

QtrQtr: NWNW Sec: 32 Twp: 4N Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/09/2012	661601694	IJ	AC	S			N
06/16/2011	200312723	RT	AC	S			N
05/06/2010	200246709	RT	AC	S			N
02/16/2010	200233061	MI	AO	S			N
02/03/2010	200230181	RT	SI	U			Y
02/02/2010	200229532	RT	SI	U			Y
05/28/2009	200211259	RT	AC	S			N
06/05/2008	200190606	RT	AC	S			N
11/21/2007	200122492	PR	PR	S			N
05/31/2007	200112293	RT	AC	S		P	N
01/03/2007	200102450	MI	AC	S		P	N
12/16/2006	200101743	MI	SI	S		P	N
12/11/2006	200101742	MI	AC	U		F	Y
06/16/2006	200091609	RT	AC	S		P	N
07/27/2005	200074459	RT	AC	S		P	N
07/01/2004	200056447	RT	AC	S		P	N
03/30/2004	200051907	RT	AC	S		P	N
08/19/2003	200042743	RT	AC	S		P	N
05/24/2002	200026957	MI	AC	S		P	N
07/17/2001	200018013	ES	AC	S		P	N
06/11/2001	200017738	RT	AC	S		P	N

Inspector Name: MONTOYA, JOHN

06/06/2001	200017737	RT	AC	S		P	N
01/18/2001	882447	ES	AC	S		P	N
01/05/2001	882446	ES	AC				N
12/21/2000	882445	ES	AC				N
12/15/2000	200013173	CO	AC	S		P	N
12/15/2000	882444	ES	AC				N
11/28/2000	200012020	CO	PR	S		F	Y
11/23/2000	200012019	CO	AC	S		F	Y
11/23/2000	200012018	PR	PR	S		P	N
10/27/2000	200011194	SR	AC	S		P	N
09/05/2000	200009521	RT	AC	S		P	N
01/18/2000	200003160	MI	AC	S		P	N
06/27/1999	500179149	CO	DG				
06/09/1999	500179148	CC	DG				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
159042	UIC DISPOSAL	AC	05/26/2000	DSPW	-	GERALDINE 32-1	<input type="checkbox"/>
251883	WELL	IJ	12/08/1999	GAS	123-19688	GERALDINE 32-1	<input checked="" type="checkbox"/>
417735	WELL	XX	06/11/2010	LO	123-31735	GERALDINE 32-1A	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

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Predrill

Location ID: 311419

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	walkerv	Location is in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system is required	05/18/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 251883 Type: WELL API Number: 123-19688 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 2200 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: LYNS

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 02/16/2010

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200026395	ENVIRONM ENTAL DAMAGE	FERGUSON, RANDALL	COMPLAINED OF POOR WATER QUALITY FROM DOMESTIC WATER WELL LOCATED DUE WEST OF INJECTION FACILITY. BELIEVES THAT IT MAY BE RELATED TO RECENT TUBING LEAK IN SUBJECT WELL.	05/10/2002

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: COMMERCIAL

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____