

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400457116

Date Received:

07/26/2013

PluggingBond SuretyID

20090067

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 4. COGCC Operator Number: 96340

5. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113

6. Contact Name: Jack Fincham Phone: (303)906-3335 Fax: (303)761-9067
Email: fincham4@msn.com

7. Well Name: Albatross-State Well Number: # 1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8400

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 36 Twp: 9S Rng: 56W Meridian: 6

Latitude: 39.216950 Longitude: -103.619230

Footage at Surface: 660 feet FSL 660 feet FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5261.32 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 06/20/2013 PDOP Reading: 2.2 Instrument Operator's Name: Keith Westfall

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 3350 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MISSISSIPPIAN	MSSP			
PENNSYLVANIAN	PENN			

21. Mineral Ownership: Fee State Federal Indian Lease #: 9361.7

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

All, Sec. 36, T9S, R56W

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Backfill when dry

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	400	270	400	0
1ST	7+7/8	5+1/2	17	0	8400	300	8400	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No Conductor casing will be used.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 7/26/2013 Email: fincham4@msn.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 8/30/2013

API NUMBER: **05 073 06550 00** Permit Number: _____ Expiration Date: 8/29/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	1) Provide 48 hour notice prior to spud via electronic Form 42. 2) Set at least 400' of surface casing for aquifer protection. (WW Permit # 0050414-MH, gs~5240, SS@260'-280'). 3) If production casing is set provide cement coverage to at least 200' above the shallowest completed interval or 200' above Marmaton whichever is shallower and cement across Cheyenne/Dakota interval: (4700'-4150' minimum). Run and submit CBL to verify cemented intervals. 4) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Morrow, 40 sks cement +/- 50' above the Marmaton, 40 sks cement +/- 50' above any DST w/ show, 40 sks cement at 4700' up, 40 sks cement at 4150' up, 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
400457116	FORM 2 SUBMITTED
400457233	30 DAY NOTICE LETTER
400457244	WELL LOCATION PLAT
400457252	TOPO MAP
400457260	SURFACE AGRMT/SURETY
400457849	OTHER

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Permit	Final review completed; no public comment received.	8/28/2013 7:34:18 AM
Permit	In compliance with state land board.	7/30/2013 3:23:15 PM
Permit	Notified the State Land Board.	7/30/2013 1:05:19 PM
LGD	County Permit #1351	7/29/2013 8:07:42 AM

Total: 4 comment(s)

Best Management Practices

No	BMP/COA Type	Description
1	Storm Water/Erosion Control	<p>BMP Plan</p> <p>Wiepking-Fullerton Energy, L.L.C. 4600 S. Downing St. Englewood, CO 80113 303-789-1798 303-761-9067 (fax)</p> <p>Certification to Discharge Under CDPS General Permit COR-03000 Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Albatross-State # 1 well T9S, R56W Sec. 36: SW1/4SW1/4 Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area 1-4 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. A shallow surface water depression, which is dry, is located approximately 475' Southeast of the well pad. A dirt brim will be installed on the East and South side of the well pad to protect this surface water area. Surface Roughening will be used on low side of drill site to reduce speed of runoff, increase infiltration, reduce erosion, trap sediment and prepare soil for reseeding. Drilling pits closed and reclaimed within 3 months weather permitting. Topsoil will be separated and spread on drill site as final operation before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking-Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking-Fullerton Energy, L.L.C. office.</p>

Total: 1 comment(s)