

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400468614

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-15185-00
6. County: GARFIELD
7. Well Name: SKR-598-25-AV
Well Number: 06
8. Location: QtrQtr: NENW Section: 25 Township: 5S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/28/2013 End Date: 07/29/2013 Date of First Production this formation: 09/18/2009

Perforations Top: 4396 Bottom: 4763 No. Holes: 60 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole:

Pumped 410,970 gallons of treated produced water with 256,180 lbs of sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 9785 Max pressure during treatment (psi): 5575

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): 9785 Flowback volume recovered (bbl): 7165

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 256180 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/15/2013 Hours: 16 Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 185

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 181 Bbl H2O: 277 GOR: 0

Test Method: Flowtest Casing PSI: 200 Tubing PSI: 800 Choke Size: 48

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6038 Tbg setting date: 08/01/2013 Packer Depth: _____

Reason for Non-Production: Not on continuous production: well is being vented/flared/shut-in to unload water head from re-complete. Currently flowing up casing.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Name
400468656	WELLBORE DIAGRAM
400474543	COMPLETED INTERVAL REPORT
400474545	COMPLETED INTERVAL REPORT

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)