

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400468739

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

4. Contact Name: Julie Justus

Phone: (970) 257-6042

Fax: (970) 245-6489

5. API Number 05-045-15187-00

7. Well Name: SKR-598-25-AV

8. Location: QtrQtr: NENW Section: 25 Township: 5S Range: 98W Meridian: 6

9. Field Name: SKINNER RIDGE Field Code: 77548

6. County: GARFIELD

Well Number: 11

Completed Interval

FORMATION: WILLIAMS FORK	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 07/28/2013	End Date: 07/29/2013	Date of First Production this formation: 11/03/2009	
Perforations Top: 4064	Bottom: 4530	No. Holes: 54	Hole size: 35/100
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Pumped 453,810 gallons treated produced water with 284,100 lbs sand.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): 10805	Max pressure during treatment (psi): 5707		
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.43		
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.75		
Total acid used in treatment (bbl): 0	Number of staged intervals: 2		
Recycled water used in treatment (bbl): 10805	Flowback volume recovered (bbl): 3194		
Fresh water used in treatment (bbl): 0	Disposition method for flowback: RECYCLE		
Total proppant used (lbs): 284100	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>		
Reason why green completion not utilized:			

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:	Hours: 0	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0	GOR: 0
Test Method: 0	Casing PSI: 0	Tubing PSI: 0	Choke Size: 0	
Gas Disposition: VENTED	Gas Type: DRY	Btu Gas: 1068	API Gravity Oil: 0	
Tubing Size: 2 + 7/8	Tubing Setting Depth: 5752	Tbg setting date: 08/13/2013	Packer Depth:	
Reason for Non-Production:	Not on continuous production: well is being vented/shut-in to unload water head from re-complete. Well has NOT produced a significant recordable amount of gas since stim frac. Currently being shut in prepping for swab runs. Test information will be submitted when available			
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus
Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com

Attachment Check List

Att Doc Num	Name
400468762	WELLBORE DIAGRAM
400474608	COMPLETED INTERVAL REPORT
400474610	COMPLETED INTERVAL REPORT

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)