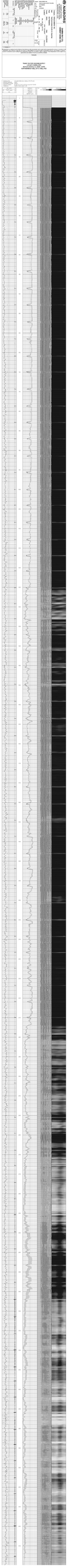
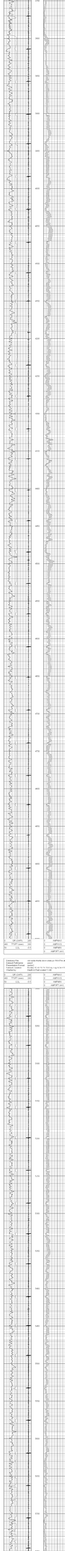

Schlumberger
Dual Induction Laterolog
Borehole Compensated Sonic Log
Gamma Ray
Caliper
Spontaneous Potential
Company
Well
Field
County
State
Location
Permanent Datum
Log Measured From
Drilling Measured From
Elevation
Date
Run No.
Depth-Driller
Depth-Logger
Bottom Logged Interval
Top Logged Interval
Type Fluid in Hole
Salinity
Density
Viscosity
Fluid Loss
Source of Sample
Rm @ Meas. Temp.
Rmf @ Meas. Temp.
Rmc @ Meas. Temp.
Source of Rmf and Rmc
Rm @ BHT
Time Since Circulation
Max. Rec. Temp.
Equipment Number
Location
Recorded By
Witnessed By
Run
Bit
From
To
Size
Weight
Type
Amount



Company: OIL & GAS RESEARCH AND DEVELOPMENT PROJECT
Location: [redacted] Field: [redacted]
Well: [redacted] Formation: [redacted]
Elevation: [redacted] Drilling Fluid: [redacted]
Date: [redacted] Time Since Circulation: [redacted]
Max. Rec. Temp.: [redacted] Equip. No. & Location: [redacted]
Recorded By: [redacted] Witnessed By: [redacted]

	Run No. 1	Run No. 2	Run No. 3
Depth-Driller	[redacted]		
Depth-Logger	[redacted]		
Bottom Logged Interval	[redacted]		
Top Logged Interval	[redacted]		
Type Fluid in Hole	[redacted]		
Salinity, PPM Cl	[redacted]		
Density	[redacted]		
Level	[redacted]		
Max. Rec. Temperature	[redacted]		
Estimated Cement Top	[redacted]		
Time Well Ready	[redacted]		
Time Logger on Bottom	[redacted]		
Equipment Number	[redacted]		
Location	[redacted]		
Recorded By	[redacted]		
Witnessed By	[redacted]		

Run No.	Bit No.	From	To	Size
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Type	Amount	Density	Viscosity
[redacted]	[redacted]	[redacted]	[redacted]

Run No.	Type	From	To
[redacted]	[redacted]	[redacted]	[redacted]

Run No.	Equipment	Location
[redacted]	[redacted]	[redacted]

Run No.	Time	Max. Rec. Temp.	Equipment	Location
[redacted]	[redacted]