

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2167160

Date Received:

07/30/2013

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

PluggingBond SuretyID

3. Name of Operator: RED WILLOW PRODUCTION COMPANY 4. COGCC Operator Number: 81295

5. Address: P O BOX 369
City: IGNACIO State: CO Zip: 81137

6. Contact Name: ROBIN WOJCIK Phone: (970)563-5173 Fax: (970)563-5161
Email: RWOJCIK@RWPC.US

7. Well Name: SO. UTE FC 33-9 Well Number: 22-10

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3367

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 22 Twp: 33N Rng: 9W Meridian: N

Latitude: 37.093420 Longitude: -107.817570

Footage at Surface: 1186 feet FNL 1437 feet FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6631 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 04/21/2008 PDOP Reading: 3.0 Instrument Operator's Name: SCOTT WEIBE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
1723 FNL 883 FWL 1900 FNL 700 FWL
Sec: 22 Twp: 33N Rng: 9W Sec: 22 Twp: 33N Rng: 9W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1187 ft

18. Distance to nearest property line: 700 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1174 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	W/2

21. Mineral Ownership: Fee State Federal Indian Lease #: 142015115

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NW/4, NW/4 SW/4, SEC 22 T33N R09W

25. Distance to Nearest Mineral Lease Line: 700 ft 26. Total Acres in Lease: 2493

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: EVAPORATION & BURIAL

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	350	500	0
1ST	7+7/8	5+1/2	17	0	3363	629	3367	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CHANGES WERE MADE TO THE ORIGINAL APD – NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 306831

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JAMES K. ABBEY

Title: Drilling & Production Mgr Date: 7/12/2013 Email: RWOJCIK@RWPC.US

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 8/28/2013

API NUMBER **05 067 09802 00** Permit Number: _____ Expiration Date: 8/27/2015

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type	Description
	1) Please provide 48 hour notice prior to MIRU via form 42

Attachment Check List

Att Doc Num **Name**

2167160	FORM 2 SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	Final review completed; no LGD or public comment received.	8/28/2013 9:32:22 AM
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Total: 1 comment(s)

Best Management Practices

No BMP/COA Type **Description**

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