

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400473610

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Cristi Cota-Smith  
Phone: (720) 876-3083  
Fax: (720) 876-4083

5. API Number 05-045-21165-00  
6. County: GARFIELD  
7. Well Name: STORY GULCH  
Well Number: 8509C-24  
8. Location: QtrQtr: NWSW Section: 24 Township: 4S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/28/2013 End Date: 06/10/2013 Date of First Production this formation: 07/31/2013

Perforations Top: 8750 Bottom: 12588 No. Holes: 300 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 - Stage 10 treated with a total of 351,976 bbls of Slickwater (BWS).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 351976 Max pressure during treatment (psi): 3400

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.58

Total acid used in treatment (bbl): 0 Number of staged intervals: 10

Recycled water used in treatment (bbl): 351976 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/10/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 4518 Bbl H2O: 3615

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 4518 Bbl H2O: 3615 GOR: 0

Test Method: Flowing Casing PSI: 2105 Tubing PSI: Choke Size: 16/32

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

No tubing information available at this time as tubing has not been landed in this well as of Aug 28, 2013.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Cristi L. Cota-Smith

Title: Permitting Analyst

Date: \_\_\_\_\_

Email: cristi.cota-smith@encana.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400473612

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)