

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400472999

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: RUTHANN MORSS  
Phone: (720) 876-5060  
Fax: (720) 876-6060

5. API Number 05-045-10733-00  
6. County: GARFIELD  
7. Well Name: FEDERAL  
Well Number: 31-7 (PF31)  
8. Location: QtrQtr: SENW Section: 31 Township: 7S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: COZZETTE Status: ABANDONED WELLBORE/COMPLETION Treatment Type:  
Treatment Date: 08/19/2013 End Date: 08/19/2013 Date of First Production this formation: 09/29/2005  
Perforations Top: 6734 Bottom: 6750 No. Holes: 52 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

CBP SET @4730' AND TOPPED WITH 2 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: DRILLING ADDITIONAL WELLS ON PAD

Date formation Abandoned: 08/19/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 4730 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: <u>CORCORAN</u>		Status: <u>ABANDONED WELLBORE/COMPLETION</u>		Treatment Type: _____	
Treatment Date: <u>08/19/2013</u>		End Date: <u>08/19/2013</u>		Date of First Production this formation: <u>09/29/2005</u>	
Perforations	Top: <u>6970</u>	Bottom: <u>7060</u>	No. Holes: <u>78</u>	Hole size: <u>34/100</u>	

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

**CBP SET @ 4730' AND TOPPED WITH 2 SX CEMENT**

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: DRILLING ADDITIONAL WELLS ON PAD

Date formation Abandoned: <u>08/19/2013</u>	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____
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\*\* Bridge Plug Depth: 4730      \*\* Sacks cement on top: 2      \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: ABANDONED WELLBORE/COMPLETION Treatment Type: \_\_\_\_\_  
Treatment Date: 08/19/2013 End Date: 08/19/2013 Date of First Production this formation: 09/29/2005  
Perforations Top: 4819 Bottom: 6362 No. Holes: 98 Hole size: 34/100  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

CBP SET AT 4730' AND TOPPED WITH 2 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: DRILLING ADDITIONAL WELLS ON PAD  
Date formation Abandoned: 08/19/2013 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: 4730 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: RUTHANN MORSS  
Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: RUTHANN.MORSS@ENCANA.COM

**Attachment Check List**

**Att Doc Num** **Name**

400473002 WIRELINE JOB SUMMARY

Total Attach: 1 Files

**General Comments**

**User Group** **Comment** **Comment Date**

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Total: 0 comment(s)