

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400451458

Date Received:

07/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Michele Weybright
Phone: (303) 629-8449
Fax: (303) 629-8268

5. API Number 05-045-20881-00
6. County: GARFIELD
7. Well Name: Diamond Elk, LLC
Well Number: PA 334-2
8. Location: QtrQtr: NWSW Section: 1 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2013 End Date: 04/18/2013 Date of First Production this formation: 04/24/2013

Perforations Top: 6624 Bottom: 8376 No. Holes: 87 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

572600# 40/70 Sand; 15754 Bbls Slickwater; (Summary)

*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 15755 Max pressure during treatment (psi): 6098

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): Number of staged intervals: 4

Recycled water used in treatment (bbl): 15755 Flowback volume recovered (bbl): 8351

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 572600 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 759 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 759 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1360 Tubing PSI: 933 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1059 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8205 Tbg setting date: 04/24/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Michele L Weybright

Title: Permit Technician I Date: 7/22/2013 Email: michele.veybright@wpenergy.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400451458 | FORM 5A SUBMITTED |
| 400451463 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)