

Inspector Name: COLBY, CARL

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

08/21/2013

Document Number:

670400038

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	418693	418697	COLBY, CARL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 77330 Name of Operator: SG INTERESTS I LTDAddress: 1485 FLORIDA RD #C202City: DURANGO State: CO Zip: 81301**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
Sanford, Eric	(970) 252-0697	esanford@sgintrests.com	Operations & land Manager
Starkebaum, Neal	(970)641-0360	NStarkebaum@gunnisoncountty.org	Assistant Director Gunnison County

Compliance Summary:QtrQtr: SENW Sec: 21 Twp: 12S Range: 89W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/26/2011	200316847	PR	PR	S			N

Inspector Comment:

No documentation of completionMIT test initial pressure 0 Bridge plug reported to be set at 3070'741 start psi at 9:30739 at 9:35738 at 9:40737 at 9:45

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
418693	WELL	XX	08/13/2010	GW	051-06098	VOLK 12-89-21 #1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: <u> </u>
Condensate Tanks: <u>1</u>	Water Tanks: <u>3</u>	Separators: <u>1</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u>3</u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u>1</u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u> </u>	Oil Tanks: <u>1</u>	Dehydrator Units: <u>1</u>
Multi-Well Pits: <u> </u>	Pigging Station: <u>1</u>	Flare: <u>1</u>	Fuel Tanks: <u> </u>

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	0.		

Emergency Contact Number: (S/U/V) SatisfactoryCorrective Date: Comment:

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Corrective Action: **Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	Wire fence around location		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Pump Jack	1	Satisfactory			
Deadman # & Marked	4	Satisfactory			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 418697

Site Preparation:Lease Road Adeq.: Pads: Soil Stockpile: Corrective Action: Date: CDP Num.: **Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczko	Initiated/Completed OGLA Form 2A review on 04-20-10 by Dave Kubeczko; requested clarifications and acknowledgement of closw SW fluid containment, spill/release BMPs COAs from operator on 04-20-10; received clarifications and acknowledgement of COAs from operator on 04-21-10; added one special purpose pit (flare) to facilities; no CDOW; passed OGLA Form 2A review on 05-04-10 by Dave Kubeczko; lined pits, fluid containment, spill/release BMPs COAs.	08/12/2010
OGLA	kubeczko	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	05/04/2010
OGLA	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids.	05/04/2010
OGLA	kubeczko	Location may be in a sensitive area due to shallow groundwater; therefore, if groundwater is encountered during pit construction, the pit must be lined or a closed loop system must be implemented.	05/04/2010

Comment: No open pits on location Location BMP's as follows location is well graveled, Good perimeter berm and diversion ditch around location**CA:** **Date:** **Wildlife BMPs:**

Comment: _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present
BERMS	Yes	Self Inspection	Yes`

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 418693 Type: WELL API Number: 051-06098 Status: XX Insp. Status: WK

Workover

Comment: Workover rig there to set and drill bridge plug for mit test. rigged up WO MIT test,

MIT test initial pressure 0
 Bridge plug reported to be set at 3070'
 741 start psi at 9:30
 739 at 9:35
 738 at 9:40
 737 at 9:45

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

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Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: HAY MEADOW, IMPROVED PASTURE, IRRIGATED, RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? In CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

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Comment: Unused area of location pad could be reclaimed

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: HAY MEADOW, IMPROVED PASTURE, IRRIGATED, RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Gravel	Pass			
Berms	Pass	Ditches	Pass			
Seeding	Pass	Sediment Traps	Pass			Good regrowth on cut slopes
		Rip Rap	Pass			
Gravel	Pass	Culverts	Pass	SI	Pass	

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____