

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400421322

Date Received:

05/21/2013

PluggingBond SuretyID

20130042

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER _____
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC

4. COGCC Operator Number: 10464

5. Address: 1801 BROADWAY #1000

City: DENVER State: CO Zip: 80202

6. Contact Name: Craig Reid Phone: (720)4842344 Fax: (720)4842363

Email: creid@catamountep.com

7. Well Name: Campbell Well Number: 1

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 3300

WELL LOCATION INFORMATION

10. QtrQtr: NESE Sec: 4 Twp: 33N Rng: 7W Meridian: N

Latitude: 37.130890 Longitude: -107.608530

Footage at Surface: 1878 feet FNL/FSL 1006 feet FEL/FWL
 FSL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6692.6 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/09/2013 PDOP Reading: 0.0 Instrument Operator's Name: Energy Surveyors

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 191 ft

18. Distance to nearest property line: 191 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1750 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-190	320	S/2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 2013004323a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☒ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

E/2SE/4

25. Distance to Nearest Mineral Lease Line: 330 ft26. Total Acres in Lease: 80**DRILLING PLANS AND PROCEDURES**27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.28. Will salt sections be encountered during drilling? ☐ Yes ☒ No29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility

Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	500	360	500	0
1ST	7+7/8	5+1/2	17	0	3300	675	3300	0

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None33. Comments Conductor casing will not be used.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CRAIG REIDTitle: PRESIDENTDate: 5/21/2013Email: creid@catamountep.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 8/23/2013**API NUMBER**

05 067 09898 00

Permit Number: _____ Expiration Date: 8/22/2015**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type**Description**

	Rig height cannot exceed 127 feet.
--	------------------------------------

Applicable Policies and Notices to Operators

Notice Concerning Operating Requirements for Wildlife Protection.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1857337	SELECTED ITEMS REPORT
400421322	FORM 2 SUBMITTED
400423807	PLAT
400423808	P&A ASSESSMENT

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well is a vertical well and the SUA is still in progress so operator is going in under their surface bond. Final review completed; no public comment received.	3/8/2013 9:31:05 AM
Permit	Rig to be used is unknown at this time but the rig to be used will range in height from 107' to 118'. Those figures fall under the required limit of 1 1/2 times the rig height and meet the setback requirements.	3/8/2013 8:54:03 AM
Permit	Form 2A passed completeness on 6/20/2013.	6/25/2013 7:50:04 AM
LGD	La Plata County LGD spoke to a Catamount Energy representative on 6/3/2013 to explain that a La Plata County Land Use permit is needed for this well. Operator also clarified that they are not planning on bonding onto the surface owner, and are negotiating a SUA.	6/11/2013 8:48:11 AM
Permit	Operator is working on an SUA. It may be submitted prior to approval of this permit. Need clarification.	3/6/2013 6:35:10 AM
Permit	Conductor casing will not be used. Well is 1006 feet from the unit boundary.	5/29/2013 1:23:45 PM
Permit	Well falls with-in a sensitive wildlife area.	5/28/2013 6:06:42 AM
Permit	On hold - Operator must state whether or not they will be using conductor casing.	5/28/2013 6:02:43 AM
Permit	On hold - No form 2A submitted with form 2.	5/28/2013 5:56:21 AM
Permit	Operator reported that 13 was the net acres. Operator changed acres in lease to 80. This form has passed completeness.	5/24/2013 11:03:56 AM
Permit	Returned to draft. Lease description still does not match the acreage. No lease map attached. Requested lease map or good description of the 13 acres.	5/24/2013 9:46:32 AM
Permit	Returned to draft: Lease description is unclear. Only 13 acres in lease? Does not match lease map. New drill will require a form 2A which should be submitted with the form 2. Attachments were sent as one attachment. Must be broken out and labeled individually.	5/22/2013 10:26:11 AM

Total: 12 comment(s)

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>