



BISON

Bison Oil Well Cementing Inc.
 1547 Gaylord Street
 Denver, CO 80206
 303-296-3010

Invoice

Date	Invoice #
5/19/2013	11798

Bill To
Noble Energy Inc. Attn: Accounting 1625 Broadway Ste 2000 Denver, CO 80202

Location	Well Name & No.	Terms	Job Type		
Weld CO	Timbro LC13-76HN	Net 30	Surface Pipe		
Item	Description	Qty	U/M	Rate	Amount
Pump surface	PUMP Charge-surface pipe	1			1,000.00
Discount 15%	Discount 15%				-150.00
MILEAGE	Mileage charge	140		1.50	210.00
Discount 15%	Discount 15%				-31.50
MILEAGE	Mileage charge	140		1.00	140.00
Discount 15%	Discount 15%				-21.00
Data Acquisition ...	Data Acquisition Charge	1		225.00	225.00
Discount 15%	Discount 15%				-33.75
	Subtotal of Services				2,011.75
BFN III Winter ...	BFN III Blend	288	Sack	18.70	5,385.60
Discount 15%	Discount 15%				-807.24
Dye - 4880	Dye (Hot Pink 4880)	16	oz	15.00	240.00
Discount 15%	Discount 15%				-36.00
Sugar	Sugar	100	lb	2.00	200.00
	Subtotal of Materials				4,991.36
					7,003.11

Please Remit Payment To:

Bison Oil Well Cementing, Inc.
 P.O. Box 29671
 Thornton, CO 80229

Subtotal	\$7,003.11
Sales Tax (2.5%)	\$175.08
Total	\$7,178.19
Balance Due	\$7,178.19

BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
 Denver, Colorado 80206
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwestoffice.net



INVOICE #
 LOCATION
 FOREMAN

W298
 Brad Kosinski

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
May 19 2013	Timbro Lc 13-764W	24	9N	59W	
BILL TO	CONSULTANT				
Noble					
OWNER	RIG NAME & NUMBER				
	H4P				
MAILING ADDRESS	DISTANCE TO LOCATION		UNITS ON LOCATION		
CITY	TIME REQUESTED		TIME ARRIVED ON LOCATION		
	12:00				
STATE, ZIP	TIME LEFT LOCATION				

WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend	BFN III 3% ssa 1/4 celestafake	
13 3/4			Cement - Specs	lbs	Yield
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT		15.2	1.27
645			Annulus Factor	Capacity Factor	
CASING SIZE	TUBING WEIGHT	OPEN HOLE	.5258	.4339	
9 5/8			TYPE OF TREATMENT		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	<input checked="" type="checkbox"/> Surface Pipe	<input type="checkbox"/> Production	<input type="checkbox"/> Squeeze
633			<input type="checkbox"/> MISC Pump	<input type="checkbox"/> P&A	
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
36 lbs	59'		% Excess	10	
CASING CONDITION	Good		BBL to Pit	8	
Max Rate	5 bbls				
Max Pressure	1000				

DESCRIPTION OF JOB EVENTS

MFRU, Safety meeting break @ inc, M+P 262 sks at 36.7 bbls of mix
 Drop plug Dis 47.94 bbls of H₂O break hose of Clean up rig down
 Leave location 500L SPACER 12% IN 56000 TVR 5 bbls fresh, 10 dye, 30 fresh

Authorization To Proceed

WSS Title

X May 19 2013 Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.