

**State of Colorado
Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185	4. Contact Name : MARINA AYALA	Complete the Attachment Checklist
2. Name of Operator : EnCana Oil & Gas (USA) Inc.	Phone : 720-876-3663	
3. Address : 370 17th Street, Suite 1700	Fax : 720-876-4663	OP OGCC
City : Denver State : CO Zip : 80202		
5. API Number 05045146620000	6. County : GARFIELD	Logs <input type="checkbox"/>
7. Well Name : N Parachute	Well Number : EF14C D31 595 (D31 595)	Directional Survey** <input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31 T5S - R95W 6th PM		DST Analysis <input type="checkbox"/>
Footage at surface : 1162.0 FNL 230.0 FWL		Core Analysis <input type="checkbox"/>
As Drilled Latitude : 39.574369	As Drilled Longitude : 108.107794	Cmt summary* <input type="checkbox"/>
GPS Data:		
Date Of Measurement :	PDOP Reading : 0	GPS Instrument Operator's Name :
** If directional, footage at Top of Prod. Zone	N/A	FSL N/A FWL
** If directional, footage at Bottom Hole	2000.00	FSL 1691.00 FWL
9. Field Name : Wildcat	10. Field Number 99999	15. Well Classification
11. Federal, Indian or State Lease Number :		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 11/21/2007	13. Date TD: 11/27/2007	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
14. Date Casing Set or D&A: 12/12/2007		<input type="checkbox"/> Stratigraphic
16. Total Depth MD 4814.00 TVD** 3714.00	17. Plug Back Total Depth MD TVD**	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 5927.0 KB 0.0	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	<input type="checkbox"/> Gas Storage
19. List Electric Logs Run :		<input type="checkbox"/> Observation
		<input type="checkbox"/> Other

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Conductor	24.00000	16.00000	0.00	100.00	512	0.00	0.00		X
Surface	12.25000	8.62500	0.00	4293.00	1285	0.00	4293.00		X
Production			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						

21.

FORMATION LOG INTERVALS and TEST ZONES

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored

COMMENTS
This Well will be P&A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : MARINA AYALA

E-mail : marina.ayala@encana.com

Signature: _____

Title : ENGINEERING TECHNICIAN

Date: 01/22/2008

Directional Surveys



Well : N Parachute EF14C D31 595

API # : 05045146620000

Area : N Parachute

Direction of Vertical Section (in degrees) : 145.57

Survey Company : Directional Plus

Magnetic Dec. Correction : 10.87

Extrap.	Corrected			TVD	Northings	Eastings	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)					
	197.00	1.10	61.40	196.98	0.91	1.66	0.19	0.56
	223.00	1.30	72.10	222.97	1.12	2.16	0.30	1.15
	258.00	1.70	78.30	257.96	1.35	3.05	0.61	1.23
	320.00	2.60	82.30	319.91	1.72	5.34	1.60	1.47
	367.00	3.70	82.80	366.84	2.05	7.90	2.77	2.34
	395.00	4.40	78.10	394.77	2.38	9.85	3.60	2.76
	441.00	5.10	90.40	440.61	2.73	13.62	5.45	2.68
	532.00	5.80	105.60	531.20	1.47	22.09	11.28	1.76
	624.00	7.10	99.70	622.61	-0.74	32.17	18.80	1.58
	715.00	8.60	133.40	712.75	-6.36	42.66	29.37	5.23
	805.00	10.60	139.80	801.48	-17.31	52.89	44.18	2.52
	895.00	13.70	143.70	889.43	-32.22	64.54	63.07	3.56
	990.00	16.10	146.50	981.22	-52.27	78.47	87.48	2.64
	1086.00	17.40	149.90	1073.14	-75.79	93.02	115.10	1.70
	1181.00	18.30	150.60	1163.56	-101.07	107.47	144.13	0.97
	1277.00	19.50	148.20	1254.38	-127.82	123.31	175.15	1.49
	1372.00	21.70	144.10	1343.29	-155.52	141.96	208.54	2.77
	1468.00	26.10	144.50	1430.99	-187.09	164.63	247.40	4.59
	1564.00	26.50	143.80	1517.05	-221.56	189.54	289.92	0.53
	1659.00	29.90	144.30	1600.74	-257.89	215.87	334.77	3.59
	1755.00	33.30	144.20	1682.47	-298.70	245.25	385.03	3.54
	1850.00	35.70	146.50	1760.74	-342.97	275.80	438.82	2.87
	1946.00	36.60	146.10	1838.26	-390.08	307.22	495.45	0.97
	2041.00	38.70	142.70	1913.46	-437.21	341.01	553.43	3.11
	2137.00	41.00	141.20	1987.15	-485.63	378.93	614.80	2.60
	2232.00	42.10	142.20	2058.24	-535.08	417.97	677.67	1.35
	2327.00	43.80	144.00	2127.77	-586.84	456.81	742.32	2.21
	2423.00	44.60	145.70	2196.59	-641.56	495.33	809.23	1.49
	2518.00	44.40	148.20	2264.35	-697.36	531.64	875.78	1.86
	2550.00	44.40	148.40	2287.21	-716.41	543.40	898.15	0.44
	2646.00	45.40	146.20	2355.21	-773.42	580.01	965.86	1.92
	2741.00	47.50	145.90	2420.65	-830.52	618.46	1034.71	2.22
	2837.00	49.70	145.10	2484.12	-889.85	659.25	1106.70	2.38
	2932.00	52.50	145.70	2543.76	-950.69	701.21	1180.61	2.99
	3028.00	54.30	147.60	2600.99	-1015.06	743.56	1257.65	2.46
	3123.00	54.80	147.30	2656.09	-1080.29	785.20	1334.99	0.59
	3219.00	54.20	147.60	2711.84	-1146.17	827.25	1413.11	0.67
	3314.00	54.20	147.70	2767.41	-1211.26	868.48	1490.11	0.09
	3410.00	55.80	147.90	2822.47	-1277.80	910.38	1568.68	1.68
	3506.00	54.50	147.90	2877.32	-1344.53	952.24	1647.39	1.35
	3601.00	54.70	147.90	2932.35	-1410.13	993.39	1724.76	0.21
	3697.00	53.90	147.90	2988.37	-1476.17	1034.82	1802.66	0.83
	3792.00	52.60	148.40	3045.21	-1540.82	1074.99	1878.69	1.43
	3888.00	55.90	147.80	3101.27	-1606.93	1116.15	1956.50	3.47
	3983.00	56.80	147.00	3153.91	-1673.55	1158.76	2035.53	1.18
	4079.00	55.70	147.00	3207.24	-1740.49	1202.23	2115.33	1.15
	4175.00	55.10	146.30	3261.75	-1806.50	1245.67	2194.33	0.87

Directional Surveys



Well : N Parachute EF14C D31 595

API # : 05045146620000

Area : N Parachute

Direction of Vertical Section (in degrees) : 145.57

Survey Company : Directional Plus

Magnetic Dec. Correction : 10.87

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	Eastings	Vertical Section	Dog Leg
	4270.00	53.20	145.80	3317.38	-1870.37	1288.66	2271.32	2.04
	4366.00	52.30	144.70	3375.49	-1933.15	1332.21	2347.73	1.31
	4461.00	52.40	145.00	3433.52	-1994.65	1375.51	2422.94	0.27
	4557.00	51.80	145.20	3492.49	-2056.78	1418.85	2498.68	0.65
	4653.00	50.50	145.20	3552.71	-2118.17	1461.52	2573.44	1.35



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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>100185</u>	Contact Name & Telephone <u>Marina Ayala</u>	24 hour notice required, contact: _____
Name of Operator: <u>EnCana Oil & Gas (USA) Inc.</u>	No: <u>(720) 876-3663</u>	
Address: <u>370 17th Street, Suite 1700</u>	Fax: <u>(720) 876-3664</u>	
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Tel: _____	

API Number 05-045-14662-00

Well Name: NP EF14C D31 595 Well Number: _____

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31, T5S, 95W, 6th PM

County: Garfield County Federal, Indian or State Lease Number: _____

Field Name: _____ Field Number: _____

Complete the Attachment Checklist

Wellbore Diagram	<input checked="" type="checkbox"/>	Oper	OGCC
Cement Job Summary	<input type="checkbox"/>		
Wireline Job Summary	<input type="checkbox"/>		
	<input type="checkbox"/>		
	<input type="checkbox"/>		

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.574347 Longitude: 108.107801

GPS Data: _____

Date of Measurement: 10/5/07 PDOP Reading: 2.6 Instrument Operator's Name: Greg Olsen

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: Surface

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below

Details: Fish - 1 jt 4" HWDP (26.9') 1- 4" BIT SUB (3.22') 1- 7.875" Junk Mill (2.85')

Top of Fish is at 4260'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25"	8.625"	32 #	4293'	1285	4293'	Surface
Conductor	24"	16.00"	Line Pipe	100'	512	100'	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ with _____ sacks cmt on top.

Set 10 sks cmt from 50 ft. to Surface ft. in Casing Open Hole Annulus

Set 40 sks cmt from 4250 ft. to 4050 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Marina Ayala Email: Marina.Ayala@Encana.com

Signed: Marina Ayala Title: Operations Engineering Technician Date: 1/22/08

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



Table with columns DE, ET, OE, ES and a large empty space below.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Form with fields for 1. OGCC Operator Number, 2. Name of Operator, 3. Address, 4. Contact Name, 5. API Number, 6. Well/Facility Name, 7. Well/Facility Number, 8. Location, 9. County, 10. Field Name, 11. Federal, Indian or State Lease Number. Includes a checklist for Attachment and Survey Plat.

General Notice

General Notice section containing checkboxes for CHANGE OF LOCATION, GPS DATA, CHANGE SPACING UNIT, CHANGE OPERATOR, CHANGE WELL NAME, ABANDONED LOCATION, NOTICE OF CONTINUED SHUT IN STATUS, SPUD DATE, REQUEST FOR CONFIDENTIAL STATUS, SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK, and RECLAMATION.

Technical Engineering/Environmental Notice

Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent, Report of Work Done, and various work details like Intent to Recomplete, Change Drilling Plans, etc.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete. Signed: Marina Ayala, Date: 1/22/08, Email: marina.ayala@encana.com, Title: Operations Engineering Technician

COGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	05- 045-14662
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	N Parachute	Well/Facility Number:	EF14C D31 59
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec 31 T5S-R95W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The EF14C D31 surface was drilled to 4814' with a 12.25" bit. The first attempt running 9-5/8" casing was unsuccessful and left centralizers in the hole after it was pulled. 8-5/8" casing was successfully ran to 4293' and cemented. Fishing the centralizers left a 7-7/8" junk mill at the shoe with a bit sub and one jt of HWDP above it. The top of this fish is at 4260'. Due to the pad's drilling program, EnCana will P&A the well after it is released from the pad. The P&A procedure will be to pump a 200' cement plug from 4250' to 4050' and a 50' cement plug at surface.

Please see attached WB Diagram.