

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

1. OGCC Operator Number : 100185		4. Contact Name : MARINA AYALA		Complete the Attachment Checklist		
2. Name of Operator : EnCana Oil & Gas (USA) Inc.		Phone : 720-876-3663				
3. Address : 370 17th Street, Suite 1700		Fax : 720-876-4663				
City : Denver		State : CO		OP OGCC		
5. API Number 05045146620000		6. County : GARFIELD		Logs <input type="checkbox"/>		
7. Well Name : N Parachute		Well Number : EF14C D31 595 (D31 595)		Directional Survey** <input checked="" type="checkbox"/>		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31 T5S - R95W 6th PM				DST Analysis <input type="checkbox"/>		
Footage at surface : 1162.0 FNL 230.0 FWL				Core Analysis <input type="checkbox"/>		
As Drilled Latitude : 39.574369		As Drilled Longitude : 108.107794		Cmt summary* <input type="checkbox"/>		
GPS Data:						
Date Of Measurement :		PDOP Reading : 0				
GPS Instrument Operator's Name :						
** If directional, footage at Top of Prod. Zone		N/A	FSL	N/A	FWL	Sec, Twp, Rng NWNW Sec 31 T5S - R95\
** If directional, footage at Bottom Hole		2000.00	FSL	1691.00	FWL	Sec, Twp, Rng NWNW Sec 31 T5S - R95\
9. Field Name : Wildcat		10. Field Number 99999		15. Well Classification		
11. Federal, Indian or State Lease Number :				<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas		
12. Spud Date: (when the 1st bit hit the dirt) 11/21/2007		13. Date TD: 11/27/2007		<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal		
14. Date Casing Set or D&A: 12/12/2007				<input type="checkbox"/> Stratigraphic		
16. Total Depth		17. Plug Back Total Depth		<input type="checkbox"/> Enhanced Recovery		
MD 4814.00	TVD** 3714.00	MD	TVD**	<input type="checkbox"/> Gas Storage		
18. Elevations		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.		<input type="checkbox"/> Observation		
GR 5927.0	KB 0.0			<input type="checkbox"/> Other		
19. List Electric Logs Run :						

20.

CASING, LINER and CEMENT

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

	Hole	Csg/Liner	Csg/Liner	Csg/Tool Setting	Number of	Cement	Cement		
String	Size	Size	Top	Depth	sacks cmt	Top	Bottom	CBL*	Calculated*
Conductor	24.00000	16.00000	0.00	100.00	512	0.00	0.00		X
Surface	12.25000	8.62500	0.00	4293.00	1285	0.00	4293.00		X
Production			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
			0.00						
Stage, Squeeze, Remedial Cement Job									
Liner			0.00						

21.

FORMATION LOG INTERVALS and TEST ZONES

All DST and Core analyses must be submitted to COGCC

Formation Name	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored

COMMENTS
This Well will be P&A

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name : MARINA AYALA

E-mail : marina.ayala@encana.com

Signature: _____

Title : ENGINEERING TECHNICIAN

Date: 01/22/2008

Directional Surveys



Well : N Parachute EF14C D31 595

Area : N Parachute

Survey Company : Directional Plus

API # : 05045146620000

Direction of Vertical Section (in degrees) : 145.57

Magnetic Dec. Correction : 10.87

Corrected				TVD	Northings	Eastings	Vertical Section	Dog Leg
Extrap.	Depth (MD)	Angle (deg)	Direction (deg)					
	197.00	1.10	61.40	196.98	0.91	1.66	0.19	0.56
	223.00	1.30	72.10	222.97	1.12	2.16	0.30	1.15
	258.00	1.70	78.30	257.96	1.35	3.05	0.61	1.23
	320.00	2.60	82.30	319.91	1.72	5.34	1.60	1.47
	367.00	3.70	82.80	366.84	2.05	7.90	2.77	2.34
	395.00	4.40	78.10	394.77	2.38	9.85	3.60	2.76
	441.00	5.10	90.40	440.61	2.73	13.62	5.45	2.68
	532.00	5.80	105.60	531.20	1.47	22.09	11.28	1.76
	624.00	7.10	99.70	622.61	-0.74	32.17	18.80	1.58
	715.00	8.60	133.40	712.75	-6.36	42.66	29.37	5.23
	805.00	10.60	139.80	801.48	-17.31	52.89	44.18	2.52
	895.00	13.70	143.70	889.43	-32.22	64.54	63.07	3.56
	990.00	16.10	146.50	981.22	-52.27	78.47	87.48	2.64
	1086.00	17.40	149.90	1073.14	-75.79	93.02	115.10	1.70
	1181.00	18.30	150.60	1163.56	-101.07	107.47	144.13	0.97
	1277.00	19.50	148.20	1254.38	-127.82	123.31	175.15	1.49
	1372.00	21.70	144.10	1343.29	-155.52	141.96	208.54	2.77
	1468.00	26.10	144.50	1430.99	-187.09	164.63	247.40	4.59
	1564.00	26.50	143.80	1517.05	-221.56	189.54	289.92	0.53
	1659.00	29.90	144.30	1600.74	-257.89	215.87	334.77	3.59
	1755.00	33.30	144.20	1682.47	-298.70	245.25	385.03	3.54
	1850.00	35.70	146.50	1760.74	-342.97	275.80	438.82	2.87
	1946.00	36.60	146.10	1838.26	-390.08	307.22	495.45	0.97
	2041.00	38.70	142.70	1913.46	-437.21	341.01	553.43	3.11
	2137.00	41.00	141.20	1987.15	-485.63	378.93	614.80	2.60
	2232.00	42.10	142.20	2058.24	-535.08	417.97	677.67	1.35
	2327.00	43.80	144.00	2127.77	-586.84	456.81	742.32	2.21
	2423.00	44.60	145.70	2196.59	-641.56	495.33	809.23	1.49
	2518.00	44.40	148.20	2264.35	-697.36	531.64	875.78	1.86
	2550.00	44.40	148.40	2287.21	-716.41	543.40	898.15	0.44
	2646.00	45.40	146.20	2355.21	-773.42	580.01	965.86	1.92
	2741.00	47.50	145.90	2420.65	-830.52	618.46	1034.71	2.22
	2837.00	49.70	145.10	2484.12	-889.85	659.25	1106.70	2.38
	2932.00	52.50	145.70	2543.76	-950.69	701.21	1180.61	2.99
	3028.00	54.30	147.60	2600.99	-1015.06	743.56	1257.65	2.46
	3123.00	54.80	147.30	2656.09	-1080.29	785.20	1334.99	0.59
	3219.00	54.20	147.60	2711.84	-1146.17	827.25	1413.11	0.67
	3314.00	54.20	147.70	2767.41	-1211.26	868.48	1490.11	0.09
	3410.00	55.80	147.90	2822.47	-1277.80	910.38	1568.68	1.68
	3506.00	54.50	147.90	2877.32	-1344.53	952.24	1647.39	1.35
	3601.00	54.70	147.90	2932.35	-1410.13	993.39	1724.76	0.21
	3697.00	53.90	147.90	2988.37	-1476.17	1034.82	1802.66	0.83
	3792.00	52.60	148.40	3045.21	-1540.82	1074.99	1878.69	1.43
	3888.00	55.90	147.80	3101.27	-1606.93	1116.15	1956.50	3.47
	3983.00	56.80	147.00	3153.91	-1673.55	1158.76	2035.53	1.18
	4079.00	55.70	147.00	3207.24	-1740.49	1202.23	2115.33	1.15
	4175.00	55.10	146.30	3261.75	-1806.50	1245.67	2194.33	0.87

Directional Surveys



Well : N Parachute EF14C D31 595

Area : N Parachute

Survey Company : Directional Plus

API # : 05045146620000

Direction of Vertical Section (in degrees) : 145.57

Magnetic Dec. Correction : 10.87

Extrap.	Depth (MD)	Angle (deg)	Direction (deg)	TVD	Northings	Eastings	Vertical Section	Dog Leg
	4270.00	53.20	145.80	3317.38	-1870.37	1288.66	2271.32	2.04
	4366.00	52.30	144.70	3375.49	-1933.15	1332.21	2347.73	1.31
	4461.00	52.40	145.00	3433.52	-1994.65	1375.51	2422.94	0.27
	4557.00	51.80	145.20	3492.49	-2056.78	1418.85	2498.68	0.65
	4653.00	50.50	145.20	3552.71	-2118.17	1461.52	2573.44	1.35

State of Colorado Oil and Gas Conservation Commission

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185	Contact Name & Telephone Marina Ayala	24 hour notice required, contact:
Name of Operator: EnCana Oil & Gas (USA) Inc.	No: (720) 876-3663	
Address: 370 17th Street, Suite 1700	Fax: (720) 876-3664	
City: Denver State: CO Zip: 80202	Tel:	
API Number 05-045-14662-00		Complete the Attachment Checklist Oper OGCC
Well Name: NP EF14C D31 595	Well Number:	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31, T5S, 95W, 6th PM		
County: Garfield County	Federal, Indian or State Lease Number:	
Field Name:	Field Number:	

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.574347 Longitude: 108.107801

GPS Data:

Date of Measurement: 10/5/07 PDOP Reading: 2.6 Instrument Operator's Name: Greg Olsen

Reason for Abandonment: [] Dry [] Production Sub-economic [X] Mechanical Problems [] Other

Casing to be Pulled: [] Yes [X] No Top of Casing Cement: Surface

Fish in Hole: [X] Yes [] No If yes, explain details below

Wellbore has Uncemented Casing Leaks: [] Yes [X] No If yes, explain details below

Details: Fish - 1 jt 4" HWDP (26.9') 1- 4" BIT SUB (3.22') 1- 7.875" Junk Mill (2.85')

Top of Fish is at 4260'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25"	8.625"	32 #	4293'	1285	4293'	Surface
Conductor	24"	16.00"	Line Pipe	100'	512	100'	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 10 sks cmt from 50 ft. to Surface ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set 40 sks cmt from 4250 ft. to 4050 ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☒ Yes No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Marina Ayala Email: Marina.Ayala@Encana.com

Signed: Marina Ayala Title: Operations Engineering Technician Date: 1/22/08

OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

State of Colorado
Oil and Gas Conservation Commission

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name Marina Ayala	Complete the Attachment Checklist OP OGCC
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: (720) 876-3663	
3. Address: 370 17th Street, Suite 1700 City: Denver State: CO Zip: 80202	Fax: (720) 876-4663	
5. API Number 05- 045-14662	OGCC Facility ID Number 100185	Survey Plat
6. Well/Facility Name: N Parachute	7. Well/Facility Number EF14C D31 595	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31 T5S-R95W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____	
Latitude _____	Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation _____	Distance to nearest well same formation _____ Surface owner consultation date: _____
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Intent to P&A	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Marina Ayala Date: 1/22/08 Email: marina.ayala@encana.com
Print Name: Marina Ayala Title: Operations Engineering Technician

COGCC Approved: _____ Title _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	05- 045-14662
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	N Parachute	Well/Facility Number:	EF14C D31 59
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec 31 T5S-R95W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The EF14C D31 surface was drilled to 4814' with a 12.25" bit. The first attempt running 9-5/8" casing was unsuccessful and left centralizers in the hole after it was pulled. 8-5/8" casing was successfully ran to 4293' and cemented. Fishing the centralizers left a 7-7/8" junk mill at the shoe with a bit sub and one jt of HWDP above it. The top of this fish is at 4260'. Due to the pad's drilling program, EnCana will P&A the well after it is released from the pad. The P&A procedure will be to pump a 200' cement plug from 4250' to 4050' and a 50' cement plug at surface.

Please see attached WB Diagram.