

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185
 Name of Operator: ENCANA OIL & GAS (USA) INC
 Address: 370 17TH STREET SUITE 1700
 City: DENVER State: CO Zip: 80202

Contact Name & Telephone
Marina Ayala
 No: 720-876-3663
 Fax: 720-876-4663

24 hour notice required, contact:
 Tel: _____

API Number 05-045-14649-00-14602
 Well Name: NP EF14C D31 595 Well Number: _____
 Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 31, T5S, R95W, 6th PM
 County: Garfield Federal, Indian or State Lease Number: _____
 Field Name: _____ Field Number: _____

Complete the Attachment Checklist

Wellbore Diagram		
Cement Job Summary	X	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.574347 Longitude: 108.107801
 GPS Data: _____
 Date of Measurement: 1/5/07 PDOP Reading: 2.6 Instrument Operator's Name: Greg Olsen
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: Surface
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: Fish - 1 jt 4" HWDP (26.9') 1-4" BIT SUB (3.22') 1-7.875" Junk Mill (2.85')
 Top of Fish is at 4260'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25"	8.625"	32#	4293'	1285	4293'	Surface
Conductor	24"	16"	Line Pipe	100'	512	100'	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set 15 sks cmt from 50 ft. to Surface ft. in Casing Open Hole Annulus
 Set 60 sks cmt from 4245 ft. to 4000 ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing
 Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
 Set 15 sacks at surface
 Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: 5/7/08
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Marina Ayala Email: marina.ayala@encana.com
 Signed: Marina Ayala Title: Engineering Technician Date: 06/01/09
 OGCC Approved: _____ Title: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

SUPERIOR

JOB SUMMARY

SALES ORDER NUMBER 29-001615	TICKET DATE May 6, 2008
STATE COLO	COUNTY GARFIELD
PSL DEPARTMENT Cementing	CUSTOMER REP / PHONE JACK RUSSELL
API WELL NO.	JOB TYPE P.T.A.

REGION Rocky Mountains	NWA / COUNTRY USA
LOCATION WORK PERFORMED OUT OF Vernal, Utah	SUPERVISOR / PHONE # HUGHES, DERRICK 790.2890
TICKET AMOUNT	COMPANY ENCANA
WELL LOCATION E PARACHUTE	DEPARTMENT Cementing
LEASE EF D31 595 PAD	SEC/TWIRING

SUPERIOR EMP NAME / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
HUGHES, DERRICK 790.2890	7.25			
BIRD, MIKE	7.25			
LAROQUE, GENE	7.25			

UNIT #S / (R / T MILES)	R / T MILES			
1253	250			
584-681	250			
561-586	250			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **4,300**

Date	Called Out	On Location	Job Started	Job Completed
	6-May-08	6-May-08	6-May-08	6-May-08
Time	0300	0700	0900	14:00

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Stop Ring		
Bottom Plug		
Insert Float		
Guide Shoe		
Thread Weld		

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface	NEW	32.0	8 5/8			4,300	
Intermediate							
Production							
Tubing	N	4.7	2 3/8		0	4,245	
Drill Pipe							
Open Hole							Shots/Ft
Perforations							
Perforations							
DV Tool							

Materials		Lb/Gal	Lb/Gal
Mud Type	Density		
Disp. Fluid	Density		
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	15	%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
KCL substitute			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/6/08	7.00	6/6/08	0.50	SEE JOB LOG
Total	7.00	Total	0.50	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet	Disp.	
	Cement Left in Pipe	
	Reason	

Cement Data				W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	60	G	NEAT	5.00	1.15	15.8
Total	60					

Summary			
Circulating	Displacement	Preflush #1	Gal - BBI
Breakdown	Maximum	Preflush #2	Gal - BBI
Lost Returns		BBLS cement to Surf.	Cal Diso Bbls 15
Cmt Rtrn#Bbl	Actual TOC		
Average	Frac. Gradient		Disp. Bbls 14.5
Shut In: Instant	5 Min.	15 Min	Cement Slurry: Gal - BBI
			Total Volume Gal - BBI

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____