



1 : 240

[illegible]

WELL INFORMATION

MWD Run Number	100	200			
Date run completed	18-May-13	19-May-13			
Rig Bit Number	2	3			
Bit Size (in)	8.750	8.750			
Tool Nominal OD (in)	6.750	6.750			
Log Start Depth (TVD, ft)	1,228.99	4,746.94			
Log End Depth (TVD, ft)	4,746.94	5,491.21			
Drill or Wipe	Drill	Drill			
Drill/Wipe Start Date and Time	17-May-13 20:59	18-May-13 13:25			
Drill/Wipe End Date and Time	18-May-13 05:27	19-May-13 03:45			
Min Inc (deg) @ Depth (TVD, ft)	.10 @ 749.99	2.17 @ 4,780.92			
Max Inc (deg) @ Depth (TVD, ft)	2.68 @ 4,218.06	79.79 @ 5,483.69			
Bit TFA(in2) / Bit Type	.75 / PDC	.86 / PDC			
Flow Rate (gpm)	587.00	532.00			
Max AV (fpm) / CV (fpm) @ MWD	427.3 / 427.3	427.3 / 427.3			
Fluid Type	Fresh Water Gel	Fresh Water Gel			
Density (ppg) / Viscosity (spqt)	9.30 / 36.00	9.30 / 36.00			
Filtrate CL (ppm)	1,800.00	1,800.00			
pH / Fluid Loss (mptm)	9.90 / N/A	9.90 / N/A			
PV (cP) / YP (lbf2)	11 / 7.00	11 / 7.00			
% Solids / % Sand	6.50 / 0.35	6.50 / 0.35			
% Oil / Oil:Water Ratio	N/A / N/A	N/A / N/A			
Rm @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A			
Rmf @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A			
Rmc @ Measured Temp (degF)	N/A @ N/A	N/A @ N/A			
Max Tool Temp (deg F) / S	107.50 / PDM	100.00 / PDM			

Max Tool Temp (degF) / Source	137.50 / PCM	160.83 / PCM			
Rm @ Max Tool Temp (degF)	N/A @ N/A	N/A @ N/A			
Lead MWD Engineer	Robert Ley	Robert Ley			
Customer Representative	Charles Collver	Charles Collver			

SENSOR INFORMATION

Downhole Processor Information

Tool Type	PCM	PCM			
Software Version	5.84	5.84			
Sub Serial Number	161211	161211			
Insert Serial Number	11145581	11145581			
Date and Time Initialized	16-May-13 21:20	16-May-13 21:20			
Date and Time Read	19-May-13 10:00	19-May-13 09:54			
ECMB SW Version	N/A	N/A			

Directional Sensor Information

Tool Type	PCDC	PCDC			
Distance From Bit (ft)	57.00	55.00			
Software Version	6.21	6.21			
Sub Serial Number	161211	161211			
Sonde Serial Number	11833052	11833052			
Sensor ID Number	N/A	N/A			
Toolface Offset (deg)	338.28	12.96			

Gamma Ray Sensor Information

Tool Type	PCG	PCG			
Distance From Bit (ft)	50.18	48.59			
Recorded Sample Period (sec)	10	10			
Software Version	8.15	8.15			
Sub Serial Number	161211	161211			
Insert/Sonde Serial Number	11579768	11579768			

REMARKS

1. All depths are measured depths and are calibrated to the driller' pipe tally and are measured from the drill floor.
2. No depth corrections have been made for pipe stretch or compression.
3. All data presented is recorded (memory data) unless otherwise stated.
4. The Following smoothing parameters have been applied to the data"

PGRC (Gamma Ray):

Interval Resolution: 0.5 feet

Coercion Distance: 0.6 feet

Gap Fill: 3.0 feet

ROPA (Rate of Penetration):

Interval Resolution: 0.5 feet

Coercion Distance: 1.2 feet

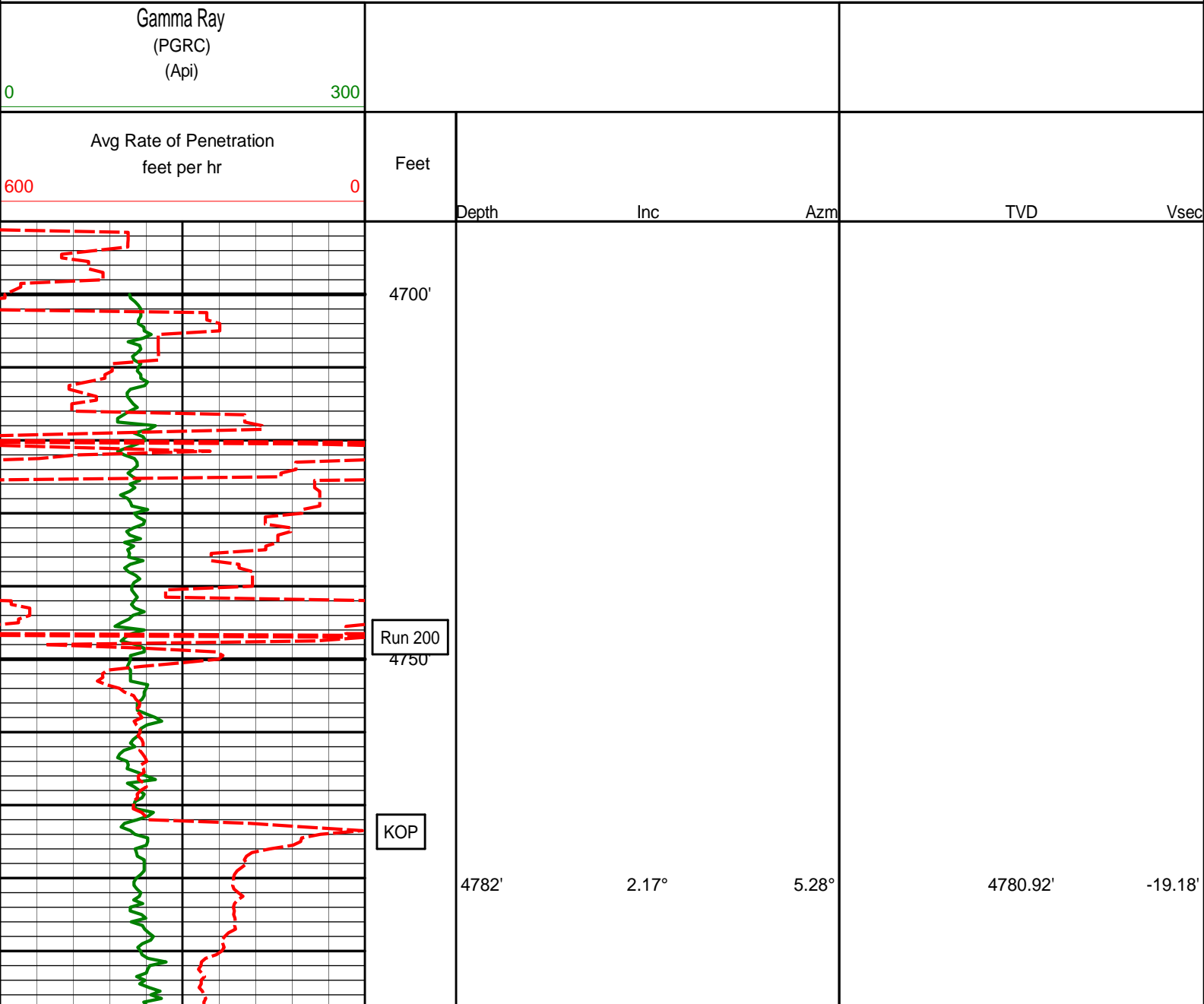
WARRANTY

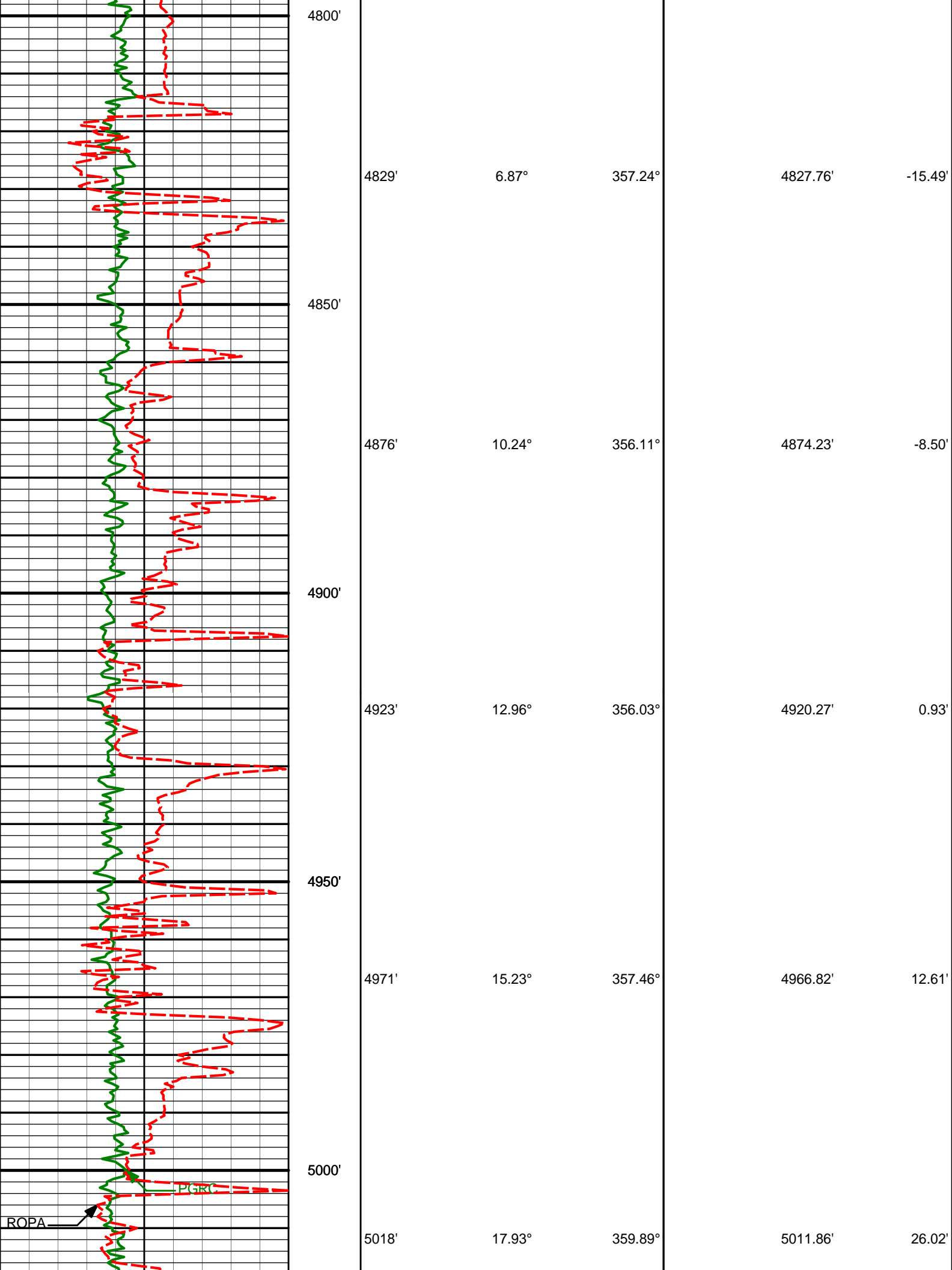
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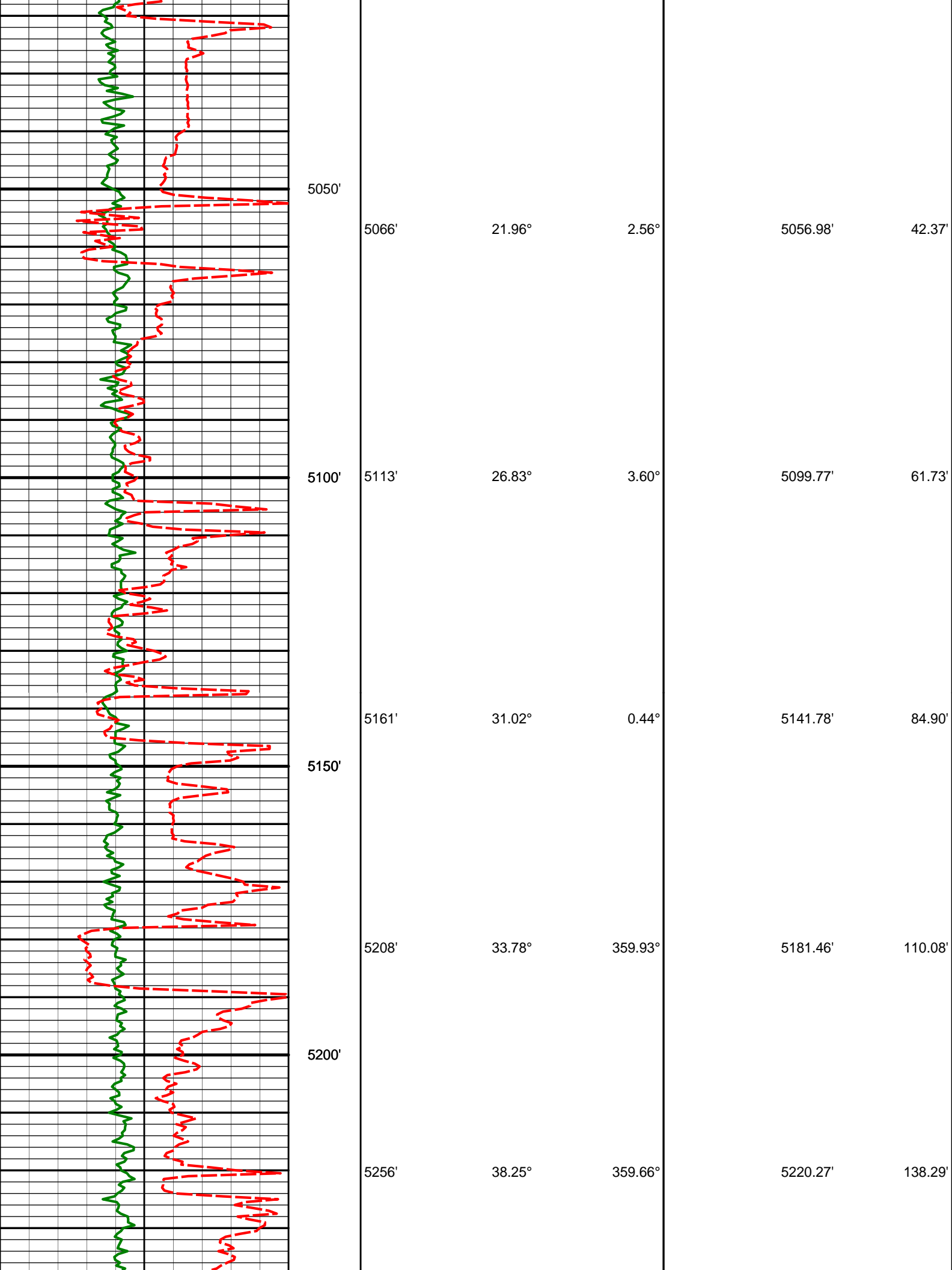
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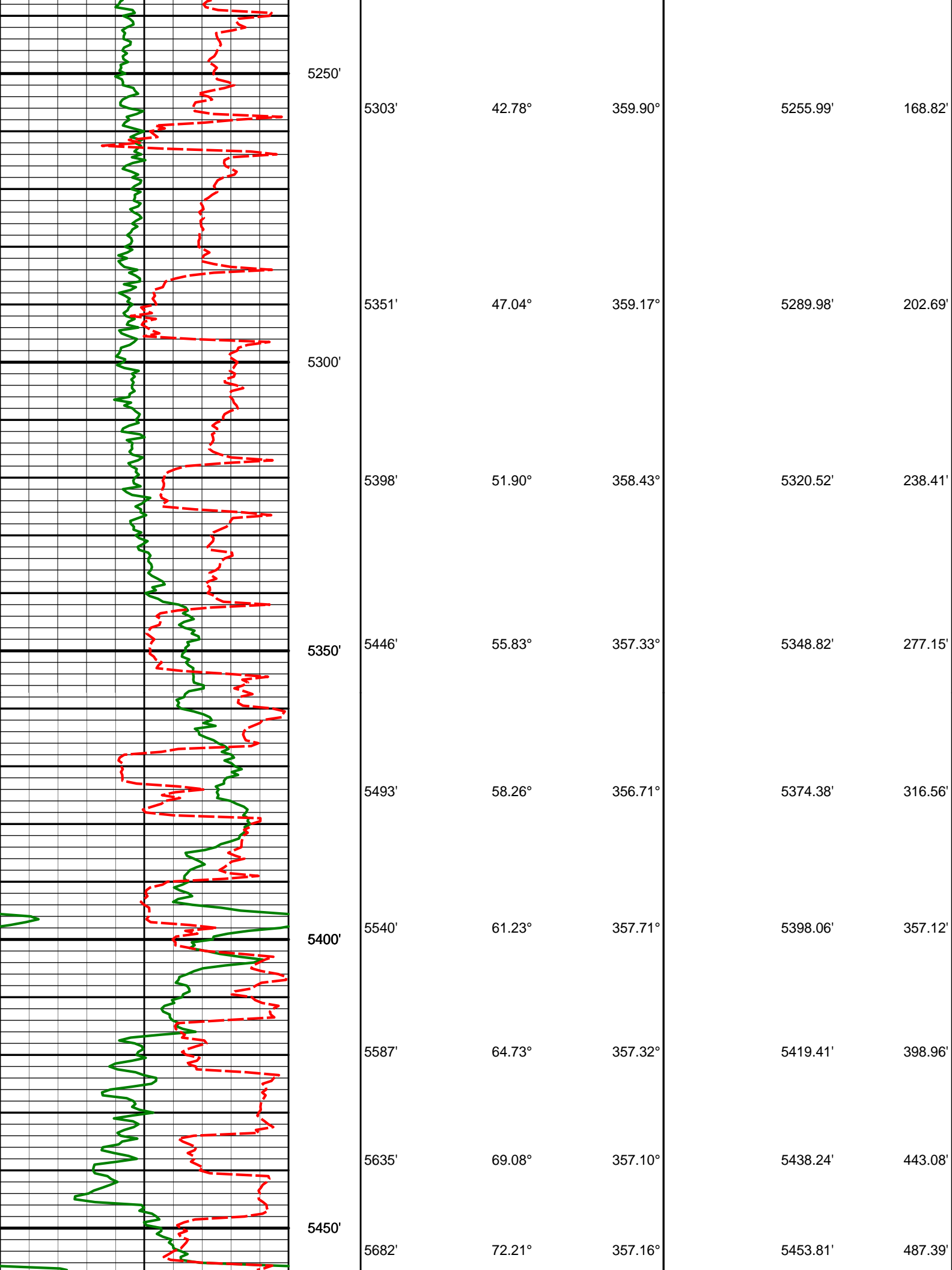
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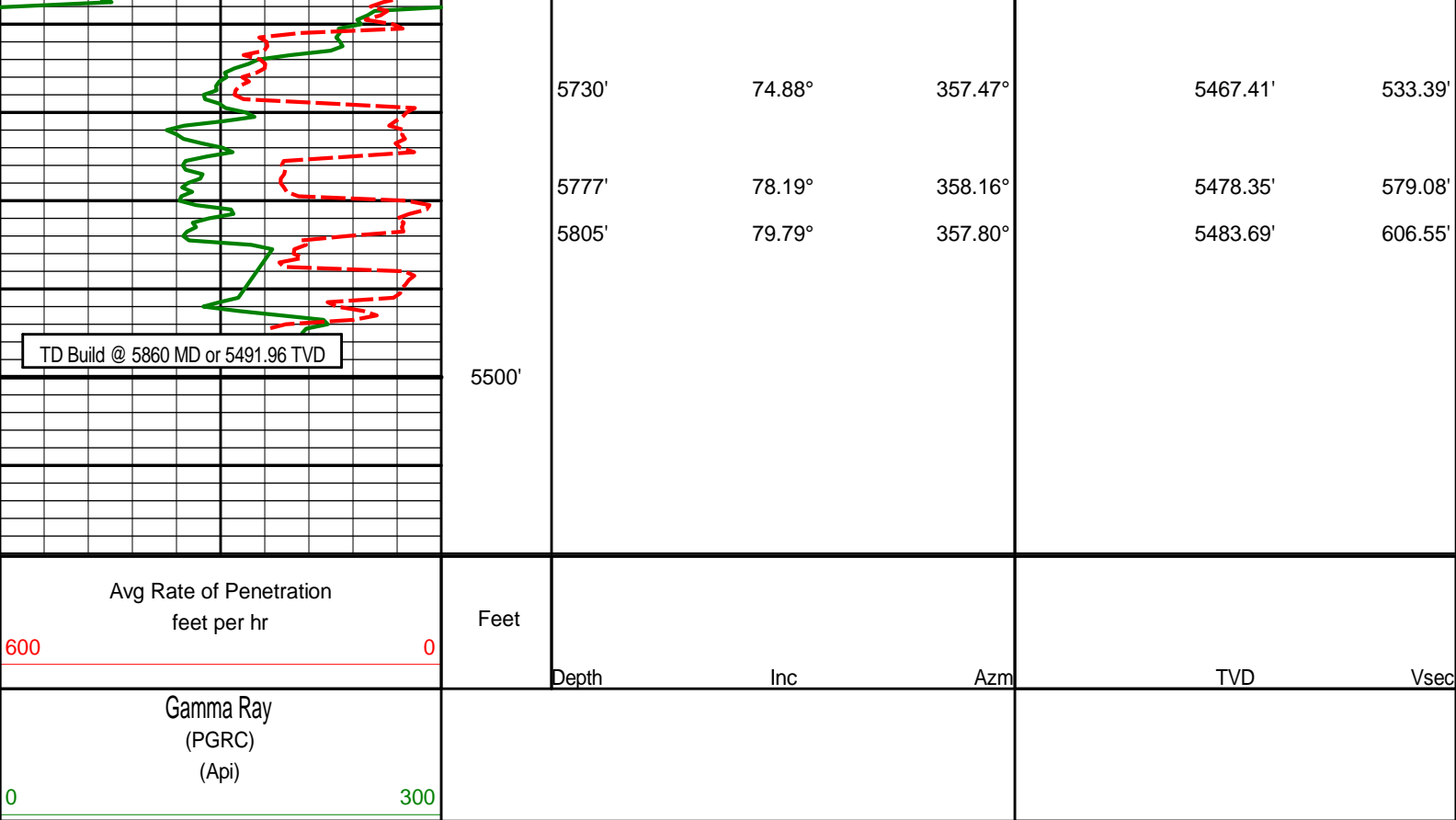
TVD Detail Log 1:240











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DIRECTIONAL SURVEY REPORT

Noble Energy
Castor LD12-78HN
Wattenberg
Weld Colorado
USA
CA-XX-0900392418

Measured Depth (feet)	Inclination (degrees)	Direction (degrees)	Vertical Depth (feet)	Latitude (feet)	Departure (feet)	Vertical Section (feet)	Dogleg (deg/100ft)
0.00	0.00	0.00	0.00	0.00 N	0.00 E	0.00	TIE-IN
250.00	0.20	304.70	250.00	0.25 N	0.36 W	0.25	0.08
530.00	0.60	264.10	529.99	0.38 N	2.22 W	0.40	0.17
750.00	0.10	233.00	749.99	0.14 N	3.52 W	0.19	0.23
1006.00	0.30	152.80	1005.99	0.59 S	3.39 W	-0.54	0.12
1225.00	0.10	258.40	1224.99	1.14 S	3.32 W	-1.09	0.16
1279.00	0.66	218.02	1278.98	1.39 S	3.55 W	-1.35	1.09
1372.00	0.52	228.41	1371.98	2.10 S	4.20 W	-2.04	0.19
1560.00	0.88	184.04	1559.97	4.11 S	4.95 W	-4.05	0.33
1655.00	0.96	148.69	1654.95	5.52 S	4.59 W	-5.46	0.59
1750.00	1.49	151.54	1749.93	7.28 S	3.59 W	-7.23	0.56
1845.00	1.97	131.94	1844.89	9.45 S	1.79 W	-9.43	0.79
1940.00	1.31	73.74	1939.86	10.24 S	0.47 E	-10.25	1.78
2034.00	1.62	85.64	2033.83	9.84 S	2.82 E	-9.87	0.46
2129.00	2.06	79.04	2128.78	9.41 S	5.83 E	-9.49	0.52
2224.00	1.27	343.50	2223.75	8.08 S	7.21 E	-8.17	2.66
2319.00	1.09	14.60	2318.73	6.20 S	7.14 E	-6.29	0.69
2414.00	1.13	23.63	2413.71	4.46 S	7.74 E	-4.56	0.19
2509.00	1.33	28.66	2508.69	2.64 S	8.64 E	-2.75	0.24
2604.00	0.90	328.31	2603.68	1.04 S	8.78 E	-1.16	1.24
2699.00	0.65	350.73	2698.67	0.12 N	8.30 E	0.01	0.40
2794.00	0.22	336.94	2793.66	0.82 N	8.15 E	0.72	0.47
2889.00	0.37	341.59	2888.66	1.28 N	7.98 E	1.18	0.16
2984.00	0.75	345.20	2983.66	2.17 N	7.72 E	2.07	0.40
3079.00	1.00	335.41	3078.65	3.53 N	7.22 E	3.43	0.30

3174.00	1.23	287.51	3173.63	4.58 N	5.90 E	4.51	0.98
3364.00	1.68	253.86	3363.57	4.42 N	1.28 E	4.40	0.50
3459.00	2.22	216.66	3458.52	2.56 N	1.16 W	2.57	1.42
3554.00	1.70	217.58	3553.47	0.04 S	3.11 W	0.00	0.55
3649.00	1.50	229.98	3648.43	1.95 S	4.93 W	-1.89	0.42
3744.00	1.17	212.99	3743.40	3.57 S	6.41 W	-3.49	0.54
3839.00	2.00	167.91	3838.37	6.01 S	6.59 W	-5.92	1.51
3934.00	2.28	165.91	3933.30	9.46 S	5.79 W	-9.38	0.31
4029.00	2.19	167.71	4028.23	13.06 S	4.94 W	-13.00	0.12
4219.00	2.68	175.61	4218.06	21.03 S	3.83 W	-20.98	0.31
4313.00	1.16	187.40	4312.00	24.16 S	3.78 W	-24.11	1.66
4408.00	0.35	343.72	4407.00	24.83 S	3.99 W	-24.78	1.56
4503.00	1.03	35.81	4501.99	23.85 S	3.57 W	-23.81	0.91
4598.00	1.27	53.41	4596.97	22.53 S	2.22 W	-22.50	0.44
4691.00	1.02	51.54	4689.95	21.40 S	0.75 W	-21.39	0.27
4782.00	2.17	5.28	4780.92	19.18 S	0.05 E	-19.18	1.80
4829.00	6.87	357.24	4827.76	15.49 S	0.01 W	-15.49	10.08
4876.00	10.24	356.11	4874.23	8.51 S	0.43 W	-8.50	7.18
4923.00	12.96	356.03	4920.27	0.92 N	1.08 W	0.93	5.78
4971.00	15.23	357.46	4966.82	12.59 N	1.73 W	12.61	4.79
5018.00	17.93	359.89	5011.86	25.99 N	2.02 W	26.02	5.93

CALCULATION BASED ON MINIMUM CURVATURE METHOD

**SURVEY COORDINATES RELATIVE TO WELL SYSTEM REFERENCE POINT
TVD VALUES GIVEN RELATIVE TO DRILLING MEASUREMENT POINT**

**VERTICAL SECTION RELATIVE TO WELL HEAD
VERTICAL SECTION IS COMPUTED ALONG A DIRECTION OF 359.26 DEGREES (GRID)
A TOTAL CORRECTION OF 7.09 DEG FROM MAGNETIC NORTH TO GRID NORTH HAS BEEN APPLIED**

**HORIZONTAL DISPLACEMENT IS RELATIVE TO THE WELL HEAD.
HORIZONTAL DISPLACEMENT(CLOSURE) AT 5018.00 FEET
IS 26.07 FEET ALONG 355.57 DEGREES (GRID)**

Surveys at 250 ft, 530 ft, 750 ft, 1006 ft and 1225 ft were taken and provided by HP 322 while they were drilling the surface hole.