

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400469689

Date Received:

08/19/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10000  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY  
3. Address: 501 WESTLAKE PARK BLVD  
City: HOUSTON State: TX Zip: 77079  
4. Contact Name: Patti Campbell  
Phone: (970) 335-3828  
Fax: (970) 335-3837

5. API Number 05-067-09712-00  
6. County: LA PLATA  
7. Well Name: GOSNEY GC A  
Well Number: 4  
8. Location: QtrQtr: NESW Section: 15 Township: 34N Range: 7W Meridian: M  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 3046 Bottom: 3232 No. Holes: 156 Hole size: 49/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Perf 3103-3232 5/1/2013 36 shots 0.39"

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

On May 1, 2013, BP added the following perfs to the above referenced well.

Four (4) intervals from 3103'-3232'

Total: 36 shots, .390 in diameter.

Please note, the PBSD reported on the completion report was incorrect, the correct PBSD is 3459' as shown on the wellbore diagram.

Please see attached wellbore diagram.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: 8/19/2013 Email patricia.campbell@bp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400469689	FORM 5A SUBMITTED
400469693	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)