

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400469122

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06530-00
6. County: LINCOLN
7. Well Name: Ma-State
Well Number: # 2
8. Location: QtrQtr: SWSW Section: 24 Township: 10S Range: 56W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 06/12/2013 End Date: 06/13/2013 Date of First Production this formation: 06/15/2013
Perforations Top: 7224 Bottom: 7232 No. Holes: 23 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job, 15% HCL 19 bbls, 2% KCL 43 bbls

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 62

Max pressure during treatment (psi): 500

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 19

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 43

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2013 Hours: 8 Bbl oil: 24 Mcf Gas: 0 Bbl H2O: 7
Calculated 24 hour rate: Bbl oil: 72 Mcf Gas: 0 Bbl H2O: 21 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7292 Tbg setting date: 06/13/2013 Packer Depth: 7292

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: _____ Email: fincham4@msn.com
:

Attachment Check List

Att Doc Num **Name**

400469129	WIRELINE JOB SUMMARY
400469131	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)