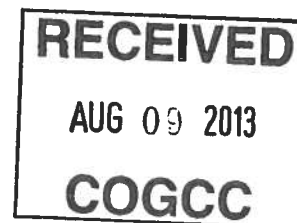




**Well Name:** WPX Energy RMT.  
**Well Name:** RGU 422-27-198  
**Pad Name:** RGU 22-36-198  
**Legal Description:** SENWSEC27TWP1SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC070700X  
**COGCC #** 96850  
**API #** 05-103-11956-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854



This notice, sent on  
ran and cemented  
Depth casing landed  
Volume pumped  
Sack of cement used  
Cement density  
Yield cubic ft/sack  
Stages  
Lift Pressure  
Bumped plug  
Bump pressure  
Floats held  
Returns  
Losses

8/8/2013	
9-5/8" SURFACE	
3,721'	
182.8, 62.8, 289.7	
580, 180, 830	
12.8, 12.8, 12.8	
1.77, 1.96, 1.96	
2 STAGE	
750, 410	psi
YES / YES	
1155 / 2136	psi
YES / YES	
FULL / FULL	
0 / 0	

is to inform you that William:  
casing.

Additionally:

103-11956

103-11957

FULL RETURNS . 1ST 750 psi lift, bumped plug @ 1155 psi floats held / 2ND 410 psi lift pressure, bumped closing plug @ 2136 psi & closed tool./ 60 BBLS. CEMENT back to surface on 1st stage & 70 bbl CEMENT back on 2nd stage. CEMENT FELL 79' WILL TOP OUT ON NEXT SURFACE CEMENT JOB) (NO MUD LOSS ) Used cement returns from second stage to top out two previous wells: FED RGU 431-27-198 W/ 8.3 BBLS for 42', RGU 22-27-198 W/ 6.9 BBLS for 35', 12.8 PPG TAIL CEMENT BROUGHT CEMENT TO SURFACE ON BOTH WELLS / TAGGED & PUMPED THRU 1.90" CEMENT STRING / PLEASE CALL IF ANY QUESTIONS , THANK YOU

103-11959