



**Well Name:** WPX Energy RMT.  
**Well Name:** RGU 422-27-198  
**Pad Name:** RGU 22-36-198  
**Legal Description:** SENWSEC27TWP1SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC070700X  
**COGCC #** 96850  
**API #** 05-103-11956-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854

**RECEIVED**  
 AUG 09 2013  
**COGCC**

This notice, sent on	8/8/2013	is to inform you that Williams:
ran and cemented	9-5/8" SURFACE	casing.
Depth casing landed	3,721'	
Volume pumped	182.8, 62.8, 289.7	
Sack of cement used	580, 180, 830	
Cement density	12.8, 12.8, 12.8	
Yield cubic ft/sack	1.77, 1.96, 1.96	
Stages	2 STAGE	
Lift Pressure	750, 410	psi
Bumped plug	YES / YES	
Bump pressure	1155 / 2136	psi
Floats held	YES / YES	
Returns	FULL / FULL	
Losses	0 / 0	

Additionally:

103-11956

103-11957

FULL RETURNS . 1ST 750 psi lift, bumped plug @ 1155 psi floats held / 2ND 410 psi lift pressure, bumped closing plug @ 2136 psi & closed tool./ 60 BBLS. CEMENT back to surface on 1st stage & 70 bbl CEMENT back on 2nd stage. CEMENT FELL 79' WILL TOP OUT ON NEXT SURFACE CEMENT JOB) (NO MUD LOSS ) Used cement returns from second stage to top out two previous wells: FED RGU 431-27-198 W/ 8.3 BBLS for 42', RGU 22-27-198 W/ 6.9 BBLS for 35', 12.8 PPG TAIL CEMENT BROUGHT CEMENT TO SURFACE ON BOTH WELLS / TAGGED & PUMPED THRU 1.90" CEMENT STRING / PLEASE CALL IF ANY QUESTIONS , THANK YOU

103-11959