

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/16/2013

Document Number:
663901498

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335915</u>	<u>335915</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
WESTERDALE, BARBARA		barbara.westerdale@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NENE Sec: 32 Twp: 5S Range: 97W

Inspector Comment:

XX wells have not been drilled.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277263	WELL	PR	01/01/2006	GW	045-10654	CHEVRON TR 41-32-597	<input type="checkbox"/>
296959	WELL	PR	01/07/2009	GW	045-16236	CHEVRON TR331-32-597	<input type="checkbox"/>
296960	WELL	PR	07/08/2008	GW	045-16237	CHEVRON TR511-33-597	<input type="checkbox"/>
296961	WELL	PR	12/29/2008	GW	045-16238	CHEVRON TR 411-33-597	<input type="checkbox"/>
296962	WELL	PR	04/01/2012	GW	045-16239	CHEVRON TR 11-33-597	<input type="checkbox"/>
296965	WELL	PR	07/08/2008	GW	045-16240	CHEVRON TR 311-33-597	<input type="checkbox"/>
417327	WELL	XX	05/19/2010	LO	045-19476	Chevron TR 12-33-597	<input checked="" type="checkbox"/>
417328	WELL	XX	05/19/2010	LO	045-19477	Chevron TR 342-32-597	<input checked="" type="checkbox"/>
417332	WELL	XX	05/19/2010	LO	045-19480	Chevron TR 541-32-597	<input checked="" type="checkbox"/>
417333	WELL	XX	05/19/2010	LO	045-19481	Chevron TR 432-32-597	<input checked="" type="checkbox"/>
417334	WELL	PR	04/01/2012	LO	045-19482	Chevron TR 332-32-597	<input type="checkbox"/>
417335	WELL	XX	05/19/2010	LO	045-19483	Chevron TR 531-32-597	<input checked="" type="checkbox"/>
417336	WELL	XX	05/19/2010	LO	045-19484	Chevron TR 431-32-597	<input checked="" type="checkbox"/>
417339	WELL	XX	05/19/2010	LO	045-19487	Chevron TR 441-32-597	<input checked="" type="checkbox"/>
417340	WELL	PR	09/01/2012	GW	045-19488	Chevron TR 412-33-597	<input checked="" type="checkbox"/>
417341	WELL	XX	05/19/2010	LO	045-19489	Chevron TR 442-32-597	<input checked="" type="checkbox"/>
417342	WELL	PR	09/01/2012	GW	045-19490	Chevron TR 42-32-597	<input type="checkbox"/>
417343	WELL	XX	05/19/2010	LO	045-19491	Chevron TR 312-33-597	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>18</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>6</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335915

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	liny	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010
Agency	liny	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	05/07/2010
Agency	liny	All pits must be lined.	05/07/2010
Agency	liny	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/07/2010
Agency	liny	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010

Agency	liny	Reserve pit must be lined.	05/07/2010
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Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417327	Type: WELL	API Number: 045-19476	Status: XX	Insp. Status: ND
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Facility ID: 417328	Type: WELL	API Number: 045-19477	Status: XX	Insp. Status: ND
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Facility ID: 417332	Type: WELL	API Number: 045-19480	Status: XX	Insp. Status: ND
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Facility ID: 417333	Type: WELL	API Number: 045-19481	Status: XX	Insp. Status: ND
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Facility ID: 417335	Type: WELL	API Number: 045-19483	Status: XX	Insp. Status: ND
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Facility ID: 417336	Type: WELL	API Number: 045-19484	Status: XX	Insp. Status: ND
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Facility ID: <u>417339</u>	Type: <u>WELL</u>	API Number: <u>045-19487</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>417340</u>	Type: <u>WELL</u>	API Number: <u>045-19488</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417341</u>	Type: <u>WELL</u>	API Number: <u>045-19489</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>
Facility ID: <u>417343</u>	Type: <u>WELL</u>	API Number: <u>045-19491</u>	Status: <u>XX</u>	Insp. Status: <u>ND</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____