

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

08/16/2013

Document Number:

663901498

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335915	335915	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
WESTERDALE, BARBARA		barbara.westerdale@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

**Compliance Summary:**QtrQtr: NENE Sec: 32 Twp: 5S Range: 97W**Inspector Comment:**

XX wells have not been drilled.

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277263	WELL	PR	01/01/2006	GW	045-10654	CHEVRON TR 41-32-597	<input type="checkbox"/>
296959	WELL	PR	01/07/2009	GW	045-16236	CHEVRON TR331-32-597	<input type="checkbox"/>
296960	WELL	PR	07/08/2008	GW	045-16237	CHEVRON TR511-33-597	<input type="checkbox"/>
296961	WELL	PR	12/29/2008	GW	045-16238	CHEVRON TR 411-33-597	<input type="checkbox"/>
296962	WELL	PR	04/01/2012	GW	045-16239	CHEVRON TR 11-33-597	<input type="checkbox"/>
296965	WELL	PR	07/08/2008	GW	045-16240	CHEVRON TR 311-33-597	<input type="checkbox"/>
417327	WELL	XX	05/19/2010	LO	045-19476	Chevron TR 12-33-597	<input checked="" type="checkbox"/>
417328	WELL	XX	05/19/2010	LO	045-19477	Chevron TR 342-32-597	<input checked="" type="checkbox"/>
417332	WELL	XX	05/19/2010	LO	045-19480	Chevron TR 541-32-597	<input checked="" type="checkbox"/>
417333	WELL	XX	05/19/2010	LO	045-19481	Chevron TR 432-32-597	<input checked="" type="checkbox"/>
417334	WELL	PR	04/01/2012	LO	045-19482	Chevron TR 332-32-597	<input type="checkbox"/>
417335	WELL	XX	05/19/2010	LO	045-19483	Chevron TR 531-32-597	<input checked="" type="checkbox"/>
417336	WELL	XX	05/19/2010	LO	045-19484	Chevron TR 431-32-597	<input checked="" type="checkbox"/>
417339	WELL	XX	05/19/2010	LO	045-19487	Chevron TR 441-32-597	<input checked="" type="checkbox"/>
417340	WELL	PR	09/01/2012	GW	045-19488	Chevron TR 412-33-597	<input checked="" type="checkbox"/>
417341	WELL	XX	05/19/2010	LO	045-19489	Chevron TR 442-32-597	<input checked="" type="checkbox"/>
417342	WELL	PR	09/01/2012	GW	045-19490	Chevron TR 42-32-597	<input type="checkbox"/>
417343	WELL	XX	05/19/2010	LO	045-19491	Chevron TR 312-33-597	<input checked="" type="checkbox"/>

**Equipment:**

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>18</u>	Production Pits: <u>1</u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>6</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?Venting:

Yes/No	Comment
--------	---------

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
------	-----------------------------	---------	-------------------	---------

PredrillLocation ID: 335915Site Preparation:

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

Form 2A COAs:

Group	User	Comment	Date
Agency	liny	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010
Agency	liny	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	05/07/2010
Agency	liny	All pits must be lined.	05/07/2010
Agency	liny	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/07/2010
Agency	liny	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010

Agency	liny	Reserve pit must be lined.	05/07/2010
--------	------	----------------------------	------------

**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Comments: Erosion BMPs: \_\_\_\_\_

Other BMPs: \_\_\_\_\_

**Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 417327	Type: WELL	API Number: 045-19476	Status: XX	Insp. Status: ND
Facility ID: 417328	Type: WELL	API Number: 045-19477	Status: XX	Insp. Status: ND
Facility ID: 417332	Type: WELL	API Number: 045-19480	Status: XX	Insp. Status: ND
Facility ID: 417333	Type: WELL	API Number: 045-19481	Status: XX	Insp. Status: ND
Facility ID: 417335	Type: WELL	API Number: 045-19483	Status: XX	Insp. Status: ND
Facility ID: 417336	Type: WELL	API Number: 045-19484	Status: XX	Insp. Status: ND

Facility ID: 417339 Type: WELL API Number: 045-19487 Status: XX Insp. Status: ND

Facility ID: 417340 Type: WELL API Number: 045-19488 Status: PR Insp. Status: PR

Facility ID: 417341 Type: WELL API Number: 045-19489 Status: XX Insp. Status: ND

Facility ID: 417343 Type: WELL API Number: 045-19491 Status: XX Insp. Status: ND

### Environmental

#### Spills/Releases:

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment:   
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

#### Water Well:

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

#### Field Parameters:

Sample Location:

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

### Reclamation - Storm Water - Pit

#### Interim Reclamation:

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment:

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_

CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_

Production areas stabilized? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_

Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_

Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_