Inspector Name: LONGWORTH, MIKE

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 08/16/2013

Document Number: 663901497

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335915	335915	LONGWORTH, MIKE	☐	

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NENE Sec: 32 Twp: 5S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
277263	WELL	PR	01/01/2006	GW	045-10654	CHEVRON TR 41-32-597	X
296959	WELL	PR	01/07/2009	GW	045-16236	CHEVRON TR331-32-597	X
296960	WELL	PR	07/08/2008	GW	045-16237	CHEVRON TR511-33-597	X
296961	WELL	PR	12/29/2008	GW	045-16238	CHEVRON TR 411-33-597	X
296962	WELL	PR	04/01/2012	GW	045-16239	CHEVRON TR 11-33-597	X
296965	WELL	PR	07/08/2008	GW	045-16240	CHEVRON TR 311-33-597	X
417327	WELL	XX	05/19/2010	LO	045-19476	Chevron TR 12-33-597	
417328	WELL	XX	05/19/2010	LO	045-19477	Chevron TR 342-32-597	
417332	WELL	XX	05/19/2010	LO	045-19480	Chevron TR 541-32-597	
417333	WELL	XX	05/19/2010	LO	045-19481	Chevron TR 432-32-597	
417334	WELL	PR	04/01/2012	LO	045-19482	Chevron TR 332-32-597	
417335	WELL	XX	05/19/2010	LO	045-19483	Chevron TR 531-32-597	
417336	WELL	XX	05/19/2010	LO	045-19484	Chevron TR 431-32-597	
417339	WELL	XX	05/19/2010	LO	045-19487	Chevron TR 441-32-597	
417340	WELL	PR	09/01/2012	GW	045-19488	Chevron TR 412-33-597	X
417341	WELL	XX	05/19/2010	LO	045-19489	Chevron TR 442-32-597	
417342	WELL	PR	09/01/2012	GW	045-19490	Chevron TR 42-32-597	X
417343	WELL	XX	05/19/2010	LO	045-19491	Chevron TR 312-33-597	

Equipment: Location Inventory

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits:		Drilling Pits:	3	Wells:	18	Production Pits:	1
Condensate Tanks:	2	Water Tanks:	6	Separators:	5	Electric Motors:	
Gas or Diesel Mortors:		Cavity Pumps:		LACT Unit:		Pump Jacks:	
Electric Generators:		Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	2
Gas Compressors:		VOC Combustor:	1	Oil Tanks:	2	Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	Road little rough and rutted		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY				
CONTAINERS	Satisfactory			
WELLHEAD	Satisfactory	TR 41-32 (045-10654) Well sign has wrong Api# Same as TR 411-33		
TANK LABELS/PLACARDS				

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	9	Satisfactory			
Horizontal Heated Separator	10	Satisfactory			
Bird Protectors	8	Satisfactory			
Ancillary equipment	2	Satisfactory			

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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	HEATED STEEL AST	39.574300,108.292520

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) 10,000 bbls

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	400 BBLS	HEATED STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	400 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	400 BBLS	STEEL AST	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
YES	Bradens venting

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335915

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	liny	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	05/07/2010
Agency	liny	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	05/07/2010
Agency	liny	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	05/07/2010
Agency	liny	Reserve pit must be lined.	05/07/2010
Agency	liny	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	05/07/2010
Agency	liny	All pits must be lined.	05/07/2010

Comment:

CA: **Date:**

Wildlife BMPs:

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
			`

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 277263 Type: WELL API Number: 045-10654 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well. Well sign has wrong Api#

Facility ID: 296959 Type: WELL API Number: 045-16236 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296960 Type: WELL API Number: 045-16237 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296961 Type: WELL API Number: 045-16238 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 296962 Type: WELL API Number: 045-16239 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well. Lube oil stain around well.

Facility ID: 296965 Type: WELL API Number: 045-16240 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417340 Type: WELL API Number: 045-19488 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 417342 Type: WELL API Number: 045-19490 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well: Lat Long

Inspector Name: LONGWORTH, MIKE

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? In CM Crew installing combuster

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? In CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? Fail CM unmarked anchors

CA Mark or remove anchors CA Date 09/07/2013

Guy line anchors marked? Fail CM unmarked anchors

CA Mark or remove anchors CA Date 09/07/2013

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation In Process

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Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Berms	Pass	Berms	Pass	MHSP	Pass	chemical totes in secodnary containment.
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Seeding		Culverts	Pass			

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____