

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

08/14/2013

Document Number:

668500315

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334435	334435	Baroumand, Soraya	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORP NDBA PAR PETROLEUM CORPAddress: 1301 MCKINNEY #2025City: HOUSTON State: TX Zip: 77010**Contact Information:**

Contact Name	Phone	Email	Comment
LEONARD, MIKE		mike.leonard@state.co.us	
Macke, Brian	(303) 293-9133 ext 1111	bmacke@deltapetro.com	
RAMOS, MARTHA		martha.ramos@state.co.us	
Barron, Seth		sbarron@conwaymackenzie.com	

Compliance Summary:QtrQtr: NESW Sec: 28 Twp: 9S Range: 93W**Inspector Comment:**

Bond Release Inspection: The proposed location was not constructed and the APDs were never drilled. Sundry notices for abandoning APDs were submitted in 2011. This Field Inspection Report verifies that the location and access road were never built.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
301411	WELL	AL	10/13/2011	LO	077-09939	NVEGA 28-231	X
301412	WELL	AL	10/13/2011	LO	077-09940	NVEGA 28-132	X
301414	WELL	AL	10/13/2011	LO	077-09942	NVEGA 28-144	X
301415	WELL	AL	10/13/2011	LO	077-09943	NVEGA 28-234	X
301416	WELL	AL	10/13/2011	LO	077-09944	NVEGA 28-232	X
301417	WELL	AL	10/13/2011	LO	077-09945	NVEGA 28-123	X
301418	WELL	AL	10/13/2011	LO	077-09946	NVEGA 28-223	X
301419	WELL	AL	10/13/2011	LO	077-09947	NVEGA 28-224	X
301420	WELL	AL	10/13/2011	LO	077-09948	NVEGA 28-134	X
301421	WELL	AL	10/13/2011	LO	077-09949	NVEGA 28-142	X
301422	WELL	AL	10/13/2011	LO	077-09950	NVEGA 28-133	X
301423	WELL	AL	10/13/2011	LO	077-09951	NVEGA 28-243	X
301424	WELL	AL	10/13/2011	LO	077-09952	NVEGA 28-143	X
301425	WELL	AL	10/13/2011	LO	077-09953	NVEGA 28-242	X
301426	WELL	AL	10/13/2011	LO	077-09954	NVEGA 28-233	X
301427	WELL	AL	10/14/2011	LO	077-09955	NVEGA 28-241	X
301428	WELL	AL	10/13/2011	LO	077-09956	NVEGA 28-244	X

411976	WELL	AL	10/13/2011	LO	077-10060	NVEGA 28-141	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334435

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 301411 Type: WELL API Number: 077-09939 Status: AL Insp. Status: AL

Facility ID: 301412 Type: WELL API Number: 077-09940 Status: AL Insp. Status: AL

Facility ID: 301414 Type: WELL API Number: 077-09942 Status: AL Insp. Status: AL

Inspector Name: Baroumand, Soraya

Facility ID:	301415	Type:	WELL	API Number:	077-09943	Status:	AL	Insp. Status:	AL
Facility ID:	301416	Type:	WELL	API Number:	077-09944	Status:	AL	Insp. Status:	AL
Facility ID:	301417	Type:	WELL	API Number:	077-09945	Status:	AL	Insp. Status:	AL
Facility ID:	301418	Type:	WELL	API Number:	077-09946	Status:	AL	Insp. Status:	AL
Facility ID:	301419	Type:	WELL	API Number:	077-09947	Status:	AL	Insp. Status:	AL
Facility ID:	301420	Type:	WELL	API Number:	077-09948	Status:	AL	Insp. Status:	AL
Facility ID:	301421	Type:	WELL	API Number:	077-09949	Status:	AL	Insp. Status:	AL
Facility ID:	301422	Type:	WELL	API Number:	077-09950	Status:	AL	Insp. Status:	AL
Facility ID:	301423	Type:	WELL	API Number:	077-09951	Status:	AL	Insp. Status:	AL
Facility ID:	301424	Type:	WELL	API Number:	077-09952	Status:	AL	Insp. Status:	AL
Facility ID:	301425	Type:	WELL	API Number:	077-09953	Status:	AL	Insp. Status:	AL
Facility ID:	301426	Type:	WELL	API Number:	077-09954	Status:	AL	Insp. Status:	AL
Facility ID:	301427	Type:	WELL	API Number:	077-09955	Status:	AL	Insp. Status:	AL
Facility ID:	301428	Type:	WELL	API Number:	077-09956	Status:	AL	Insp. Status:	AL
Facility ID:	411976	Type:	WELL	API Number:	077-10060	Status:	AL	Insp. Status:	AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Location is an improved pasture meadow in a mountain shrub-land environment.

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Inspector Name: Baroumand, Soraya

Debris removed _____ No disturbance /Location never built Pass
Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____
Gravel removed _____
Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
Compaction alleviation _____ Dust and erosion control _____
Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
Weeds present _____ Subsidence _____
Comment: The proposed location was not constructed and the APDs were never drilled. Sundry notices for abandoning APDs were submitted in 2011. This Field Inspection Report verifies that the location and access road were never built.

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
Comment: _____
CA: _____

COGCC Comments		
Comment	User	Date
The proposed location #334435, (Known as Pad #9A) was not constructed and the 18 APDs were never drilled. Sundry filings for abandoning the APDs have been submitted. This field inspection has verified that the proposed well pad and access road were never built.	baroumas	08/16/2013
Photos were taken during the site inspection and appear similar to the location photos previously submitted by Delta Petroleum at the time of permit application.		
Note: INSP REPORT was entered by location #334435, with Pass Final Reclamation check-marked & location not built check-marked (SMB)		