



Fw: State 02-36 API #05-069-06204

Joe Brnak

to:

rsnyder, pburns

06/26/2013 05:30 PM

Hide Details

From: Joe Brnak/NobleEnergy/Samedan

To: rsnyder@nobleenergyinc.com, pburns@nobleenergyinc.com

Joe Brnak
Base Sub-Ops Team Lead
Base Production

direct: 970-304-5108
cell: 970-381-1234
fax: 970-304-5099
nobleenergyinc.com



----- Forwarded by Joe Brnak/NobleEnergy/Samedan on 06/26/2013 05:30 PM -----

From: Diana Burn - DNR <diana.burn@state.co.us>

To: jbrnak@nobleenergyinc.com

Date: 06/26/2013 05:02 PM

Subject: RE: State 02-36 API #05-069-06204

Thank you for the update – will make a note in the system.

Diana

From: jbrnak@nobleenergyinc.com [mailto:jbrnak@nobleenergyinc.com]

Sent: Wednesday, June 26, 2013 4:48 PM

To: diana.burn@state.co.us

Subject: Re: State 02-36 API #05-069-06204

Diana:

We had tried to get our CIBP down to 5667' as requested and are having no luck, fighting heavy mud, we had gotten the plug down to a depth of 5580' after fighting for 2 hr's with heavier sinker bars.

With the discrepancy of not having a CBL on this well bore and you telling me the scout card showed pumping 175 sks, and myself figuring calculated TOC might be at 5224' figuring a 8" hole. I was leery of setting the CIBP higher.

We POOH with the plug and with the mud on the bottom of this well bore it is holding a collum of fluid. We ran a CBL down and recorded a strip to confirm TOC. **It shows that the TOC is at 5270'**. We would like to set the CIBP @ 5510' with 2 sks on top.

I have left you a message confirming this and am now writing you to document this change. I have talked with Jim Precup to confirm this also and he has given me his blessing, and Tom Peterson is on location but did not want to make this call.

I will also attach the copy of the CBL that we ran to confirm our findings.

Thanks Diana:

Also, I had not seen your return e-mail to confirm our verbal procedure today, I'm sure you have gotten busy.

Joe B

Joe Brnak
Base Sub-Ops Team Lead
Base Production

direct: 970-304-5108
cell: 970-381-1234
fax: 970-304-5099
nobleenergyinc.com



From: Joe Brnak/NobleEnergy/Samedan
To: diana.burn@state.co.us, tom.peterson@state.co.us
Cc: Josh Peaslee/Platteville/NobleEnergy/Samedan@Samedan, rsnyder@nobleenergyinc.com, Eric Emery/NobleEnergy/Samedan@Samedan
Date: 06/25/2013 03:31 PM
Subject: State 02-36 API #05-069-06204

Diana;

Writing you to confirm our emergency P & A project procedure conversation.

We were on this well to fix a well head leaking problem and do a LOE tubing repair. We have encountered mud on the end of the tubing string suspecting a hole in casing and would like to P & A this well while the rig is on the hole because of economic issues.

We would like to propose a procedure of; setting a 4 1/2" CIBP @ 5667' and dump bailing 2 sks cement on top. Cut 4 1/2" casing at 2500' and POOH laying it down.

RIH with 2500' of tubing and pump a 100 sk class G 15.8 ppg cement plug from 2500' - 2300'. If continues circulation is achieved throughout pumping this plug, (no tag be required) If not will tag!

Pull up hole to 400' and pump approx 157 sks 15.8 ppg cement from 400' - surface. Wait on cement, tag up and

top off if necessary.

Dig up around 8 5/8" surface casing, cut and cap 8 5/8" csg 6' - 8' below ground level. back fill hole and reclaim site to original ground level..

Thanks so much for working with me on this, I appreciate it!

Joe B

Joe Brnak
Base Sub-Ops Team Lead
Base Production

direct: 970-304-5108
cell: 970-381-1234
fax: 970-304-5099
nobleenergyinc.com



The information contained in this e-mail and any attachments may be confidential. If you are not the intended recipient, please understand that dissemination, copying, or using such information is prohibited. If you have received this e-mail in error, please immediately advise the sender by reply e-mail and delete this e-mail and its attachments from your system.