

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
08/14/2013

Document Number:
664001210

Overall Inspection:

Violation

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>233156</u>	<u>316912</u>	<u>SCHURE, KYM</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: 31257 Name of Operator: FRITZLER RESOURCES INC
 Address: P O BOX 114
 City: FORT MORGAN State: CO Zip: 80701

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
AXELSON, JOHN		john.axelson@state.co.us	
BURN, DIANA		diana.burn@state.co.us	
LEONARD, MIKE		mike.leonard@state.co.us	

Compliance Summary:

QtrQtr: SWNE Sec: 7 Twp: 4S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/08/2011	662000005			V			Y
10/19/2007	200121190	PR	PR	U			Y
07/29/2005	200075138	PR	PR	S		P	N
08/15/2001	200019650	PR	PR	U		F	Y
12/06/1995	500158134	PR	PR			F	Y
12/05/1995	500158133	PR	PR			F	Y
10/31/1995	500158132	PR	PR			F	Y
09/22/1995	500158129	PR	PR			F	Y
03/09/1995	500158128	PR	PR				N

Inspector Comment:

Corrective actions from Doc# 662000005 12/08/2011 have not been performed. Inspection Doc# 664001210 forwarded to Mike Leonard for enforcement.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
233156	WELL	PR	01/22/1962	OW	121-05180	SCOTT-FEDERAL 1	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	No sign	Install sign to comply with rule 210.d.	08/31/2013
TANK LABELS/PLACARDS	Violation	Tanks do not have fire code placarding. No placarding on P/W tank	Install sign to comply with rule 210	08/31/2013

Emergency Contact Number: (S/U/V) _____ Violation _____ Corrective Date: 08/31/2013

Comment: _____

Corrective Action: Install valid signage with emergency contact info.

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
DEBRIS	Unsatisfactory		Remove debris	08/31/2013
WEEDS	Unsatisfactory		Remove/mow/maintain control of weeds on location	08/31/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove/remediate saturated/stained soils at wellhead.	08/31/2013
Crude Oil		<= 5 bbls	Remove/remediate oil on surface of P/W pit. Remove/remediate accumulated oil on skim pit.	08/31/2013

Multiple Spills and Releases?

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	,
S/U/V:	Violation	Comment:	Corrective action date from Doc# 662000005 (02/10/2012) has not been performed. Citation moved to Violation	
Corrective Action:	Construct/repair berm at P/W tank. Surface runoff is not contained within tank area allowing drainage to migrate from containment onto uncontained area and toward natural drainage ravine.			Corrective Date: 08/31/2013
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Construct/repair berms at battery, berm at P/W tank, berm at P/W pit.			Corrective Date 08/31/2013
Comment				
<u>Venting:</u>				
Yes/No	Comment			
<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 316912

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 233156 Type: WELL API Number: 121-05180 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____
 Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: SCHURE, KYM

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: **Violation** Corrective Date: **08/31/2013**

Comment: **NO Stormwater BMP's in use. Surface erosion from stormwater runoff is draining runoff outside of containment.**

CA: **Install and maintain BMP's for stormwater control and management. Corrective action dates from Doc# 662000005 (12/08/2012) have not been performed.**

Pits:

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment: _____

Fencing:
 Fencing Type: _____ Fencing Condition: _____
 Comment: _____

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____
 Pit (S/U/V): _____ Comment: _____
 Corrective Action: _____ Date: _____

Pits:

Pit Type: Produced Water Lined: _____ Pit ID: _____ Lat: _____ Long: _____

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment: Unlined skim pit violation- inadequate freeboard at skim pit and P/W pit.

Fencing:
 Fencing Type: _____ Fencing Condition: _____
 Comment: Oil on surface of P/W pit and edge of earthen berm.

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____
 Pit (S/U/V): **Violation** Comment: Inadequate berms at battery and P/W tank are allowing surface drainage to leave containment, enter skim pit and P/W pit.
 Corrective Action: Remove/remediate/reconstruct(line)or replace with skim vessel at skim pit.
 Remove/remediate oil on water at P/W pit. Remove/remediate oil on edge of earthen berm at P/W pit. Remove/remediate accumulated oil on skim pit. Date: **08/31/2013**