

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06524-00
6. County: LINCOLN
7. Well Name: Pocket Money
Well Number: # 1
8. Location: QtrQtr: SWNE Section: 36 Township: 10S Range: 56W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 05/30/2013 End Date: 05/31/2013 Date of First Production this formation: 06/15/2013
Perforations Top: 7384 Bottom: 7392 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job: 15% HCL (19 bbl), 2% KCL (46 bbl)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65

Max pressure during treatment (psi): 830

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 19

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 46

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2013 Hours: 8 Bbl oil: 16 Mcf Gas: 0 Bbl H2O: 23
Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 69 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 35
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7441 Tbg setting date: 05/31/2013 Packer Depth: 7441

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: <u>KEYES</u>		Status: <u>DRY AND ABANDONED</u>		Treatment Type: <u>ACID JOB</u>	
Treatment Date: <u>05/24/2013</u>		End Date: <u>05/28/2013</u>		Date of First Production this formation: _____	
Perforations	Top: <u>8174</u>	Bottom: <u>8190</u>	No. Holes: <u>64</u>	Hole size: <u>1/4</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Acid Job: 12.5% HCL 38 bbl, 4% KCL 49 bbls					
This formation is commingled with another formation:			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): <u>87</u>		Max pressure during treatment (psi): <u>1500</u>			
Total gas used in treatment (mcf): _____		Fluid density at initial fracture (lbs/gal): _____			
Type of gas used in treatment: _____		Min frac gradient (psi/ft): _____			
Total acid used in treatment (bbl): <u>38</u>		Number of staged intervals: _____			
Recycled water used in treatment (bbl): _____		Flowback volume recovered (bbl): _____			
Fresh water used in treatment (bbl): <u>49</u>		Disposition method for flowback: <u>DISPOSAL</u>			
Total proppant used (lbs): _____		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
			Reason why green completion not utilized: <u>PIPELINE</u>		
Fracture stimulations must be reported on FracFocus.org					
<u>Test Information:</u>					
Date: <u>05/24/2013</u>	Hours: <u>8</u>	Bbl oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>26</u>	
Calculated 24 hour rate:	Bbl oil: <u>0</u>	Mcf Gas: <u>0</u>	Bbl H2O: <u>78</u>	GOR: _____	
Test Method: <u>SWAB</u>	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____		
Gas Disposition: _____	Gas Type: _____	Btu Gas: <u>0</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 7/8</u>	Tubing Setting Depth: <u>8132</u>	Tbg setting date: <u>05/24/2013</u>	Packer Depth: <u>8132</u>		
Reason for Non-Production: None commercial					
Date formation Abandoned: <u>05/28/2013</u>	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt _____			
** Bridge Plug Depth: <u>8164</u>	** Sacks cement on top: <u>2</u>	** Wireline and Cement Job Summary must be attached.			

FORMATION: MORROW V-11 Status: DRY AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 05/28/2013 End Date: 05/30/2013 Date of First Production this formation:
Perforations Top: 8108 Bottom: 8119 No. Holes: 45 Hole size: 1/4
Provide a brief summary of the formation treatment: Open Hole: ☐

Acid Job: 12.5% HCL (26 bbl), 4% KCL (48 bbl)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 74

Max pressure during treatment (psi): 2600

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 26

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 48

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/29/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 78 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 8064 Tbg setting date: 05/29/2013 Packer Depth: 8064

Reason for Non-Production: None commercial

Date formation Abandoned: 05/30/2013 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 8060 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400465705	WELLBORE DIAGRAM
400466940	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)