

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400464871

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06524-00

6. County: LINCOLN

7. Well Name: Pocket Money

Well Number: # 1

8. Location: QtrQtr: SWNE Section: 36 Township: 10S Range: 56W Meridian: 6

Footage at surface: Distance: 2079 feet Direction: FNL Distance: 2174 feet Direction: FEL

As Drilled Latitude: 39.136730 As Drilled Longitude: -103.611030

## GPS Data:

Data of Measurement: 05/21/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: GREAT PLAINS

10. Field Number: 32756

11. Federal, Indian or State Lease Number: 9372.7

12. Spud Date: (when the 1st bit hit the dirt) 04/29/2013 13. Date TD: 05/17/2013 14. Date Casing Set or D&amp;A: 05/19/2013

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8300 TVD\*\* 17 Plug Back Total Depth MD 8060 TVD\*\*

18. Elevations GR 5398 KB 5411

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray  
High Resolution Induction  
Radial Cement Bond Log

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	300	165	0	300	VISU
1ST	7+7/8	5+1/2	17	0	8,293	330	5,830	8,240	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,895	250	3,300	4,895

Details of work:

Port Collar @ 4895' pump 250 sks cement, top of cement port collar 3300' from CBL

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,318		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,844		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,564		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,906		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	7,270		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE A	7,303		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,370		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW V-11	8,107		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	8,130		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack Fincham

Title: Agent

Date: \_\_\_\_\_

Email: fincham4@msn.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400465611	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400465181	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400465111	LAS-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400465116	TIF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400465618	TIF-NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400465703	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400466912	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)