

Schlumberger

Company: **Ominex Petroleum Inc**

Well: **Vega 4-29-1-49**

Field: **Wildcat**

County: **Washington**

State: **Colorado**

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
Field: **Wildcat**
County: **Washington** State: **Colorado**

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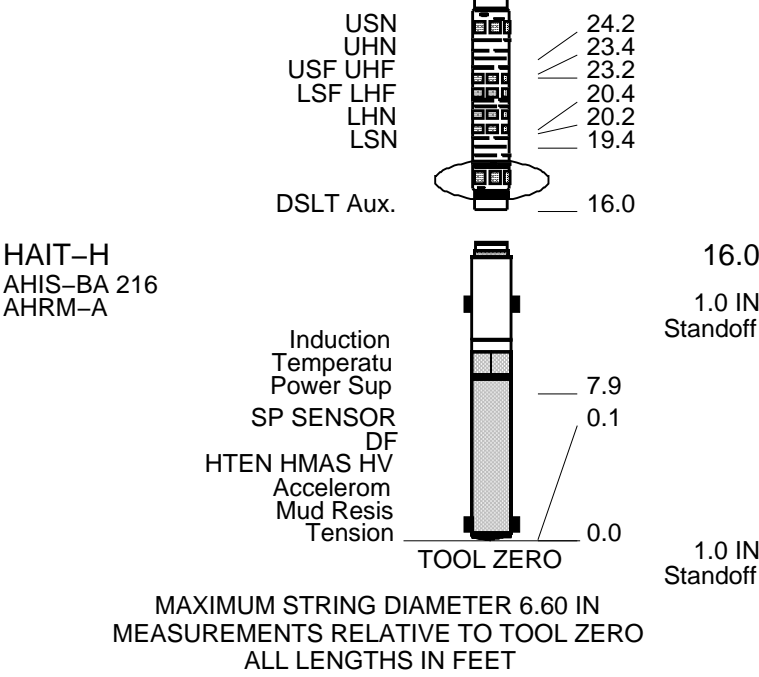
[illegible]

Logging Date					
Run Number					
Depth Driller					
Schlumberger Depth					
Bottom Log Interval					
Top Log Interval					
Casing Driller Size @ Depth		@			
Casing Schlumberger					
Bit Size					
Type Fluid In Hole					
Density		Viscosity			
Fluid Loss		PH			
Source Of Sample					
RM @ Measured Temperature		@			
RMF @ Measured Temperature		@			
RMC @ Measured Temperature		@			
Source RMF	RMF				
RM @ MRT		@		@	
Maximum Recorded Temperatures					
Circulation Stopped		Time			
Logger On Bottom		Time			
Unit Number		Location			
Recorded By					
Witnessed By					

OTHER SERVICES1	OTHER SERVICES2
OS1: CMR	OS1:
OS2: BHC	OS2:
OS3: MDT	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
This is the first run in hole	
Toolstring run as per tool sketch	
Matrix: Limestone (2.71 g/cc)	

Rig: Excel Rig 3					
Crew: Ian Derry, Jake Jump					
RUN 1 SERVICE ORDER #: CCN1-00019 PROGRAM VERSION: 19C2-270 FLUID LEVEL: 200 ft			RUN 2 SERVICE ORDER #: PROGRAM VERSION: FLUID LEVEL:		
LOGGED INTERVAL	START	STOP	LOGGED INTERVAL	START	STOP
EQUIPMENT DESCRIPTION					
RUN 1			RUN 2		
SURFACE EQUIPMENT WITM (DTS)-A GSR-U/Y NCT-B CNB-AB NCS-VB					
DOWNHOLE EQUIPMENT					
LEH-QT			83.8		
LEH-QT					
DTC-H	CTEM		80.0	80.9	
ECH-KC	TelStatus		77.9		
	ToolStatu				
CMRT-B			77.9		
CMRH-AA					
CMRS-BA 265					
CMRC-B 283					
EME-F					
	CMR-B Raw				
	CMR-B Sen		64.2		
	CMR-B Dia		62.3		
AH-107			62.3		
AH-107					
AH-107	HGNS HTEM		60.3		
AH-107	HMCA		58.3		
HILTH-FTB	HGNS Gamm		57.5	58.3	
HGNSD-H					
HMCA-H					
HGNH	HGNS Neut		51.7		
NLS-KL	HGNS Neut		51.2		
NSR-F 2554					
HACCZ-H 6991	HGNS sens		48.9		
HCNT-H					
HGR					
HRCC-H	HRCC cart		44.9		
HRMS-H	MCFL		39.4		
HRGD-H	HILT cali		39.0		
GLS-VJ 5471	HRDD-LS				
MCFL Device-H	HRDD-SS				
HILT Nucl. LS-H 28620	HRDD-BS		38.6		
HILT Nucl. SS-H 42767					
HILT Nucl. BS-H 42767					
BOW-SPR					
DSLT-FTB			36.6		

USLC-B
ECH-KH
SLS-W



Input DLIS Files						
DEFAULT	Splice_AIT_SONIC_032CUP	FN:1	PRODUCER	05-Aug-2013 19:39	6816.0 FT	99.5 FT
Output DLIS Files						
DEFAULT	AIT_SONIC_TLD_MCFL_033PUP	FN:31	PRODUCER	05-Aug-2013 19:41	6816.0 FT	100.0 FT

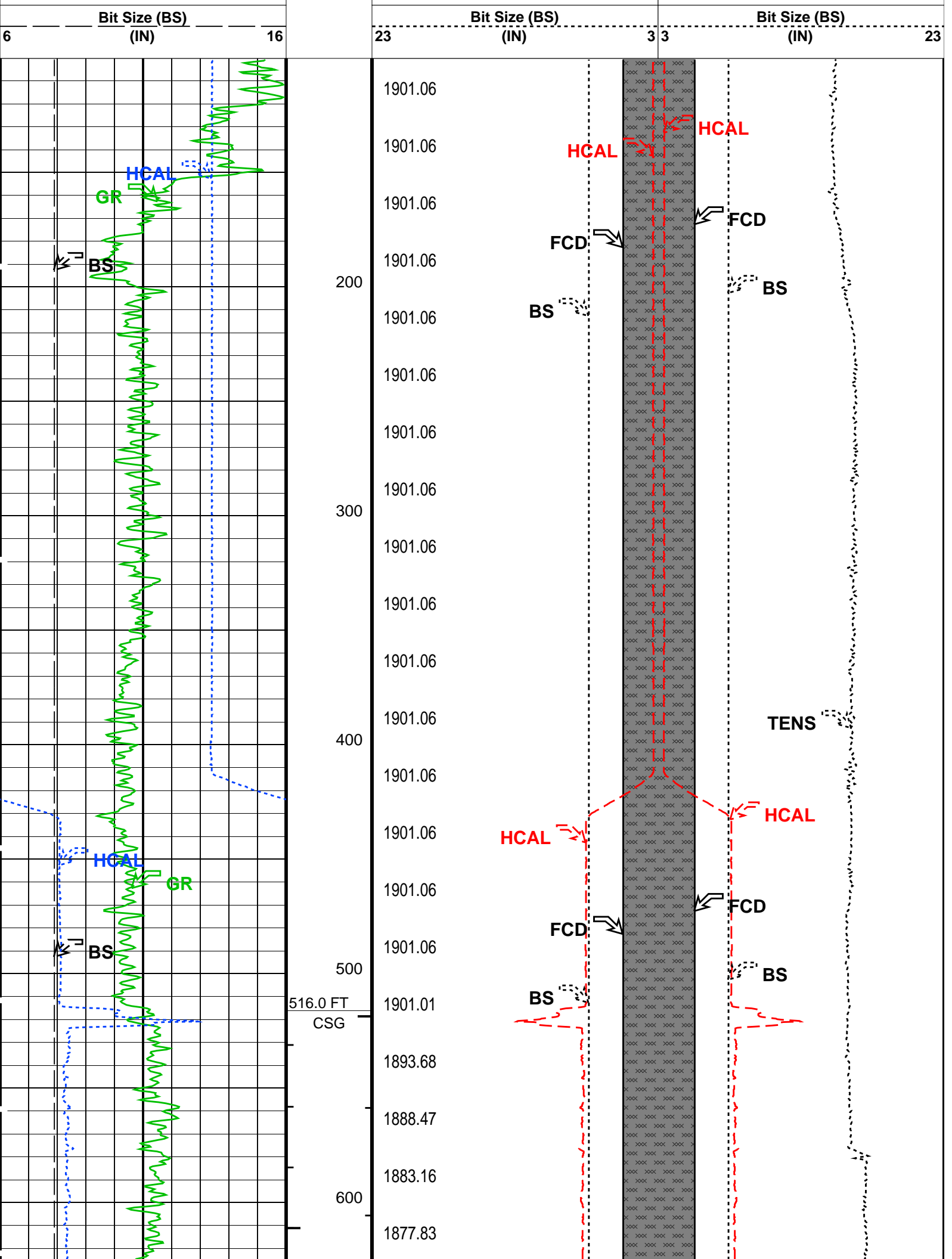
Integrated Hole/Cement Volume Summary	
Hole Volume = 2937.84 F3	
Cement Volume = 1901.06 F3 (assuming 5.50 IN casing O.D.)	
Computed from 6800.0 FT to 516.0 FT using data channel(s) HCAL	

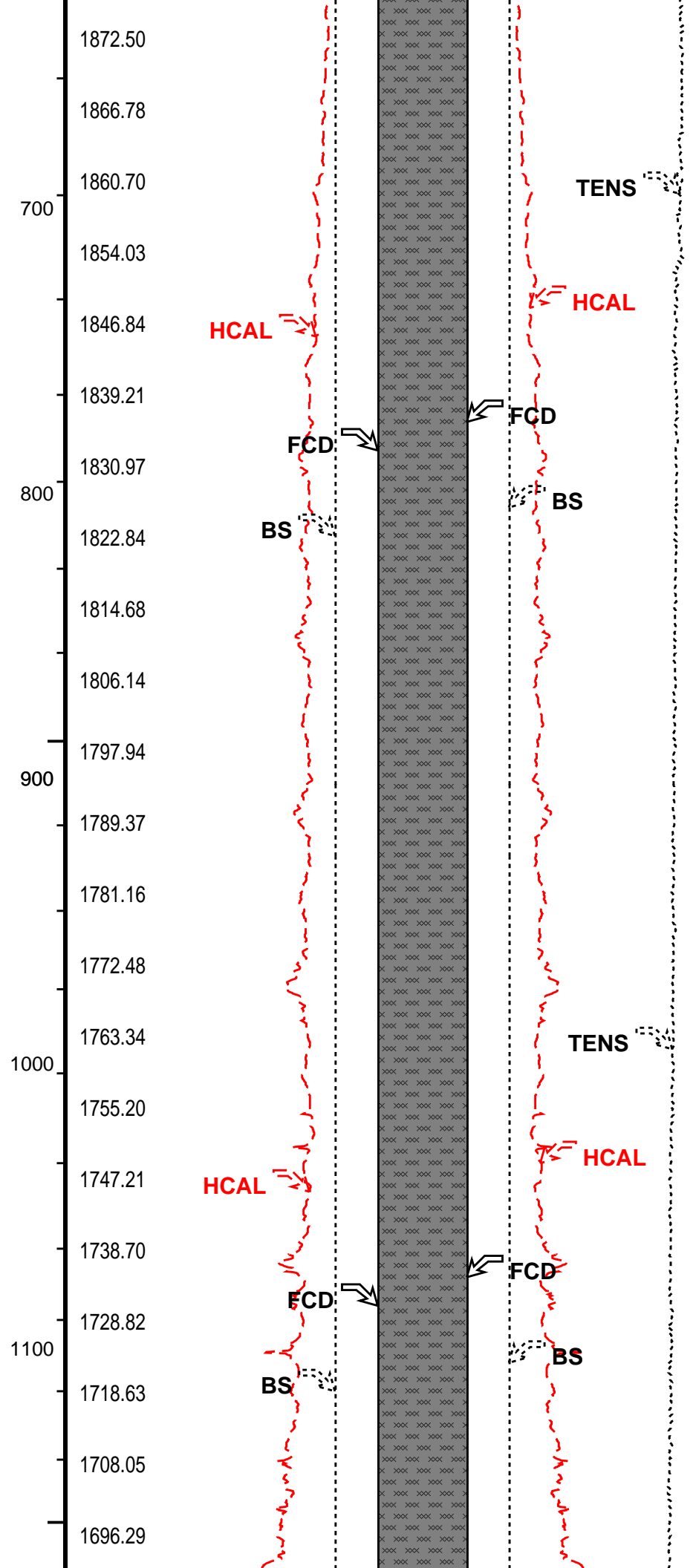
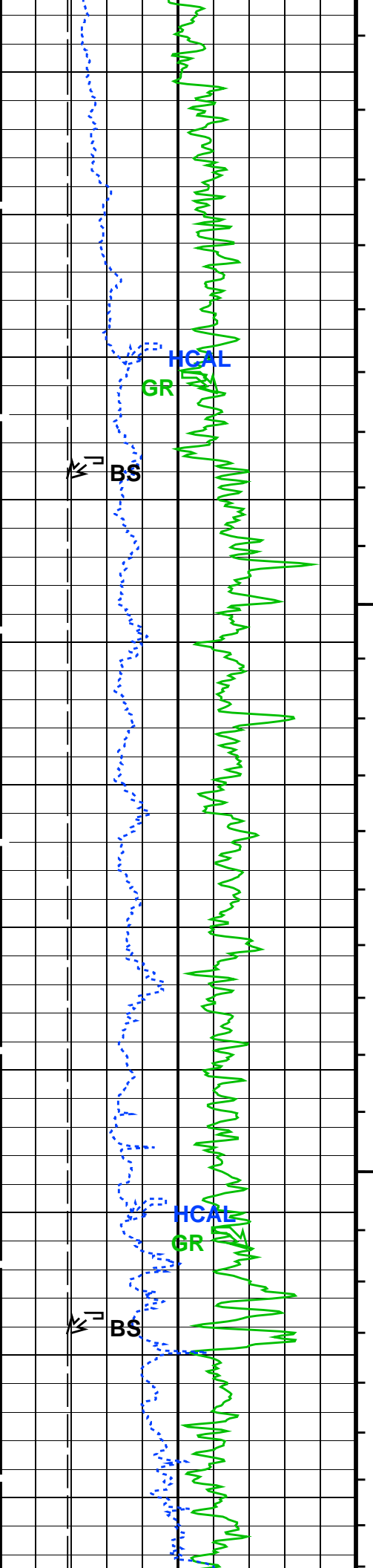
OP System Version: 19C2-270			
HAIT-H	19C2-270	DSLTL-FTB	19C2-270
HILTH-FTB	19C2-270	CMRT-B	19C2-270
DTC-H	19C2-270		

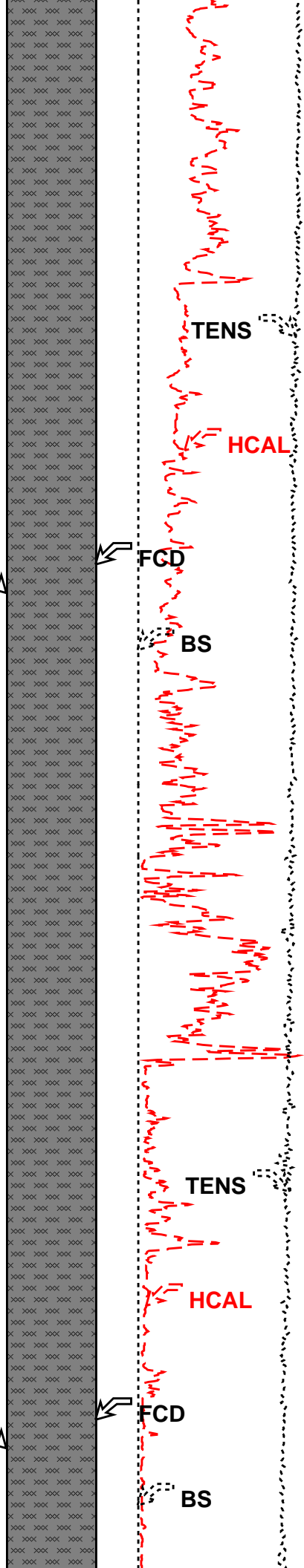
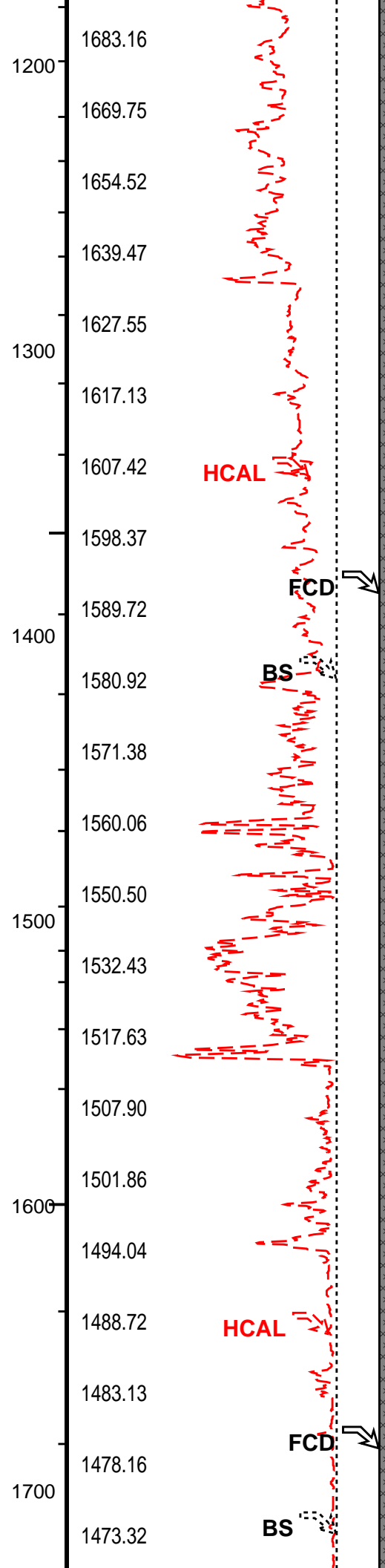
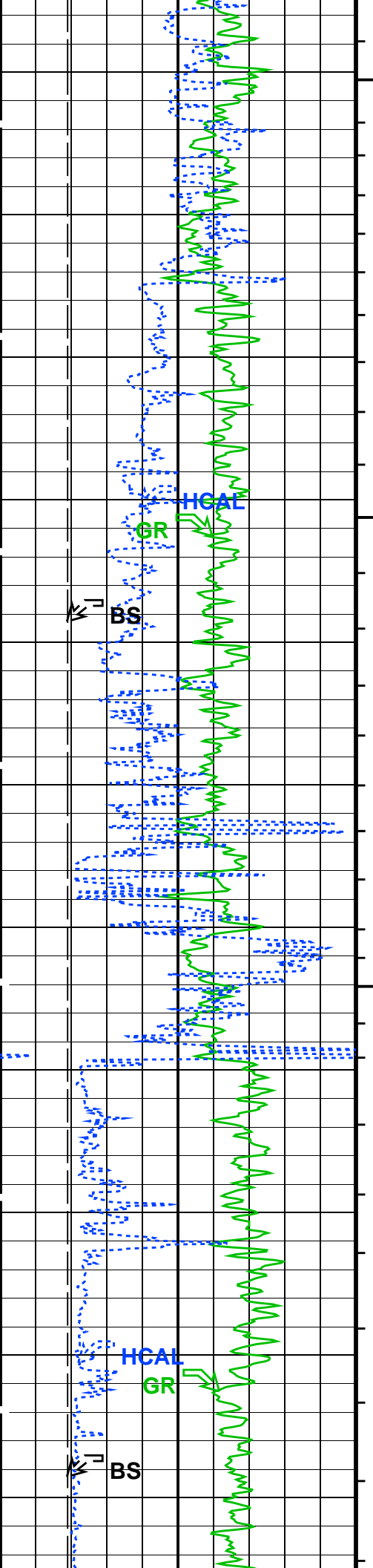
PIP SUMMARY	
└ Integrated Hole Volume Minor Pip Every 10 F3	
└ Integrated Hole Volume Major Pip Every 100 F3	
└ Integrated Cement Volume Minor Pip Every 10 F3	
└ Integrated Cement Volume Major Pip Every 100 F3	
Time Mark Every 60 S	

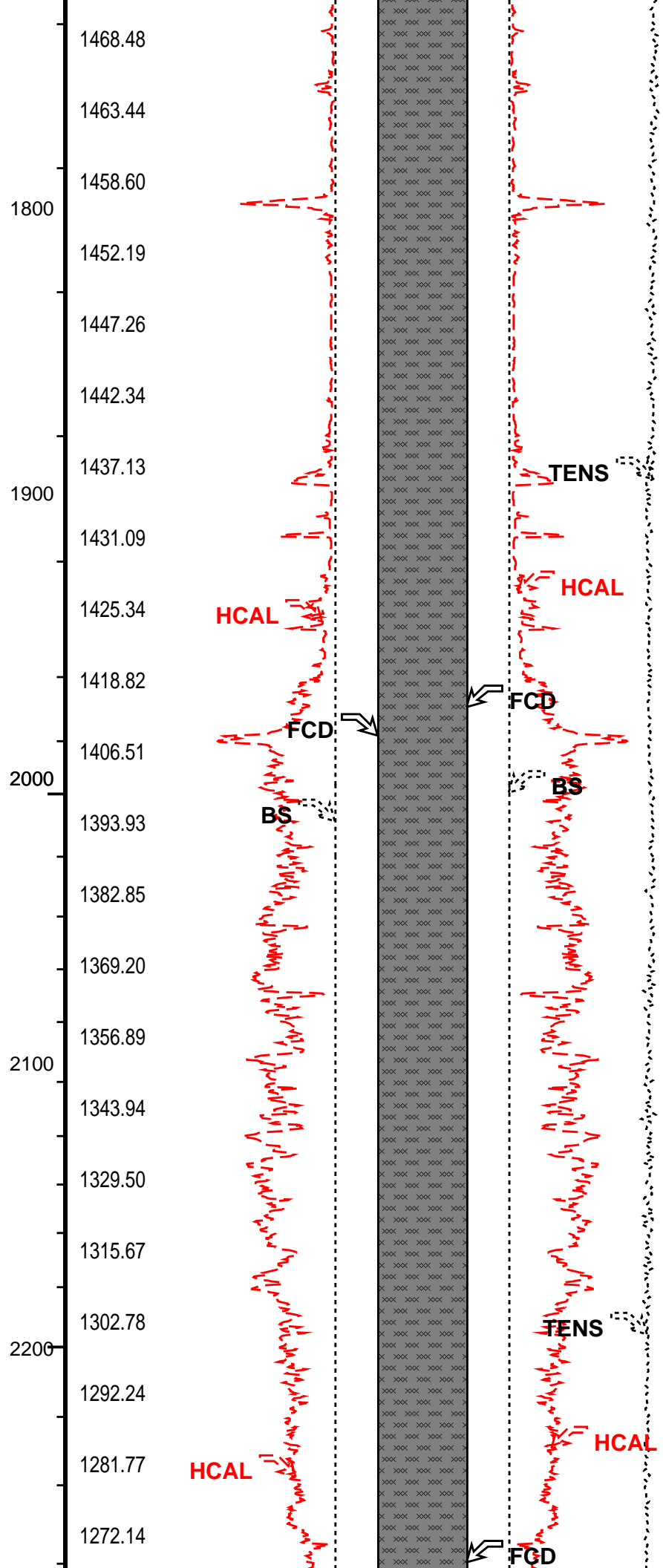
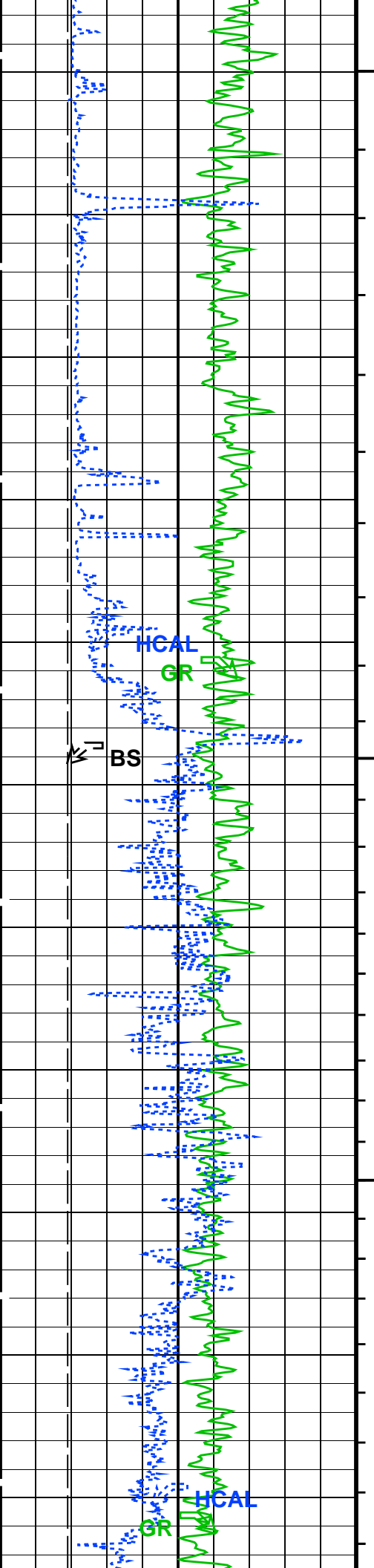
FCD2 - FCD3 From FCD2 to FCD3			
Cement Volume (ICV) (F3)		Tension (TENS) (LBF)	
6000		0	
HILT Caliper (HCAL) (IN)		HILT Caliper (HCAL) (IN)	
23		23	
FCD2 (FCD) (IN)		FCD3 (FCD) (IN)	
23		23	

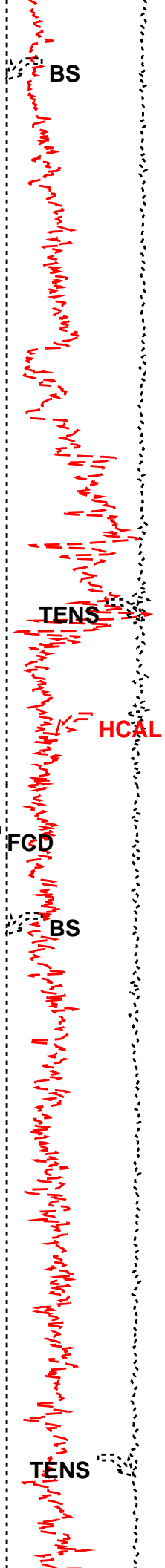
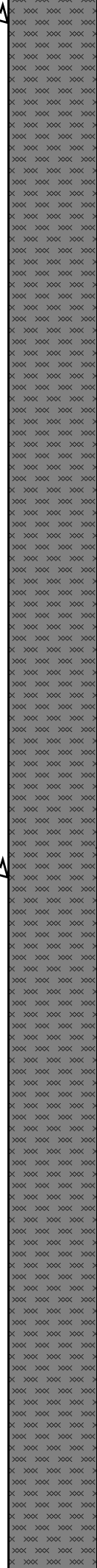
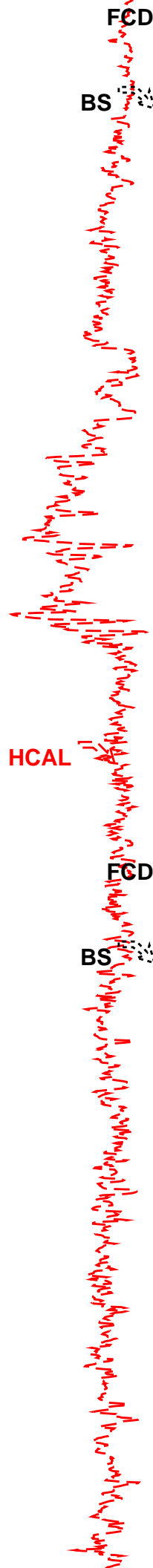
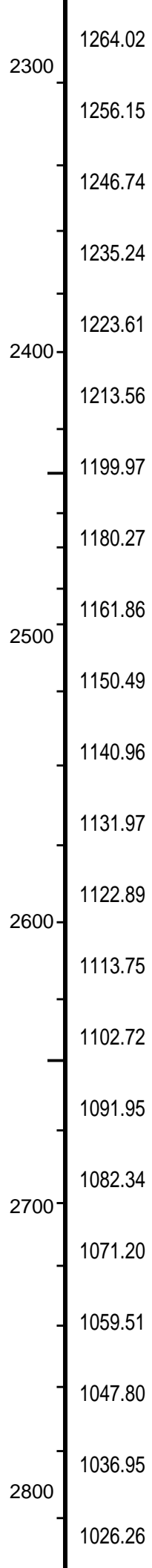
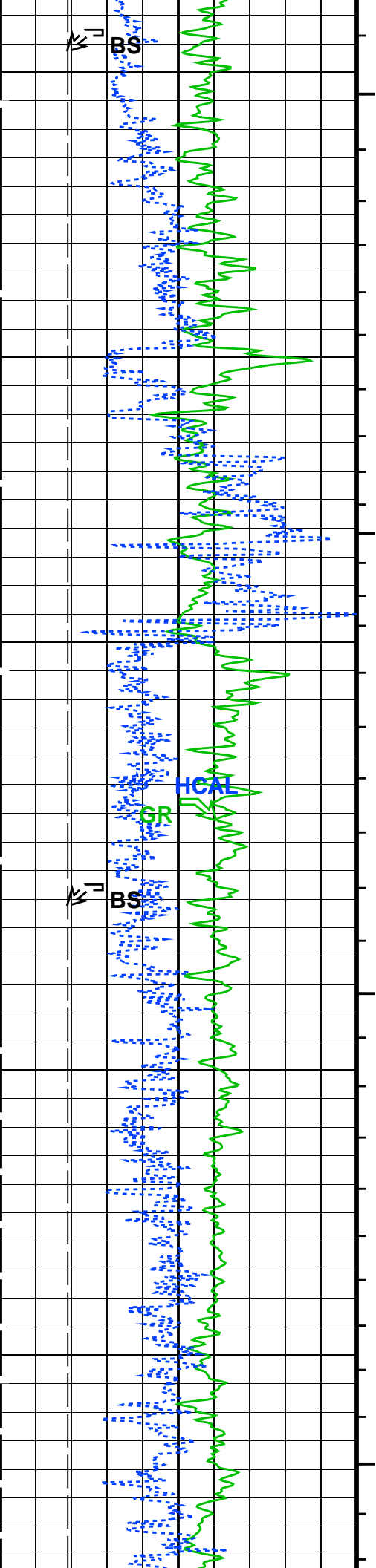
HILT Caliper (HCAL) (IN)	
6 16	
Gamma Ray (GR) (GAPI)	
0 150	

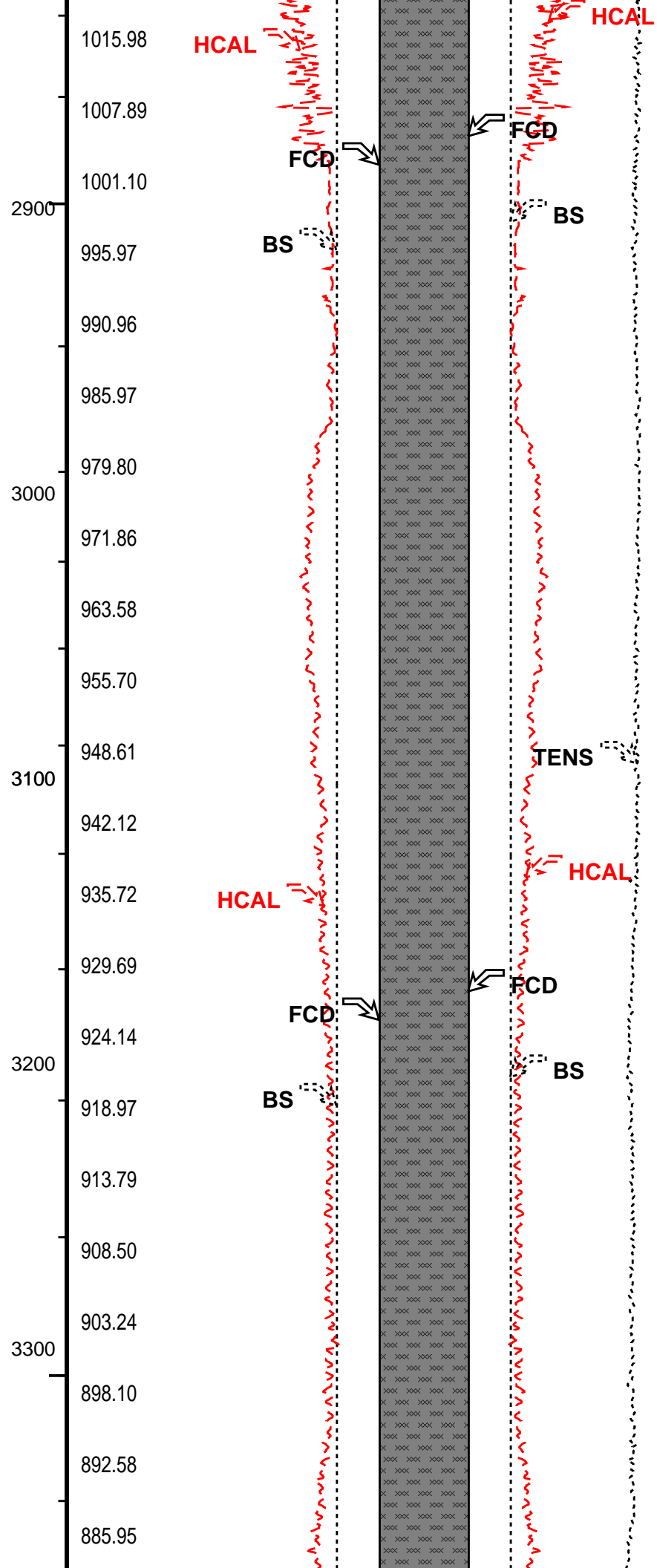
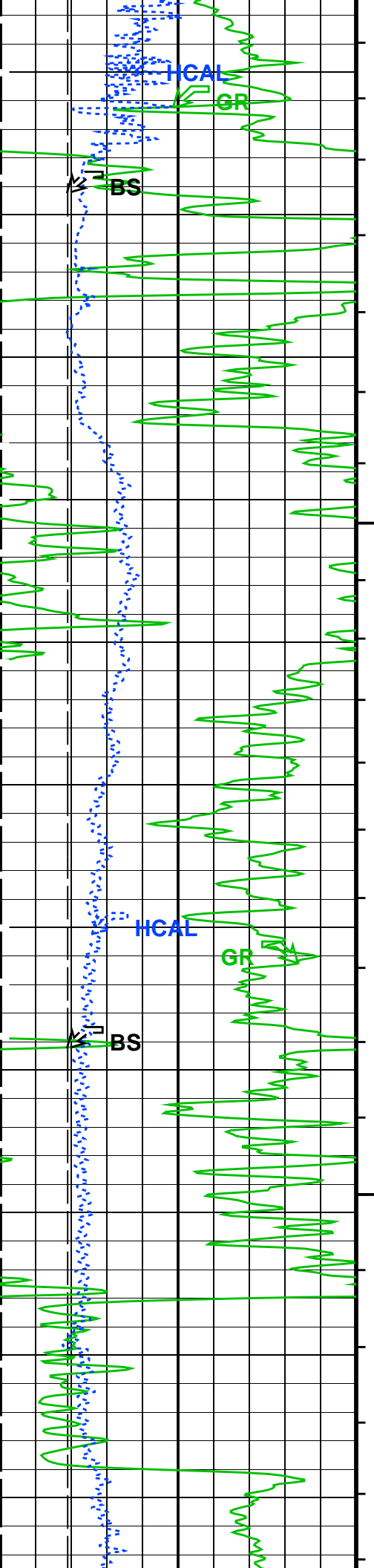


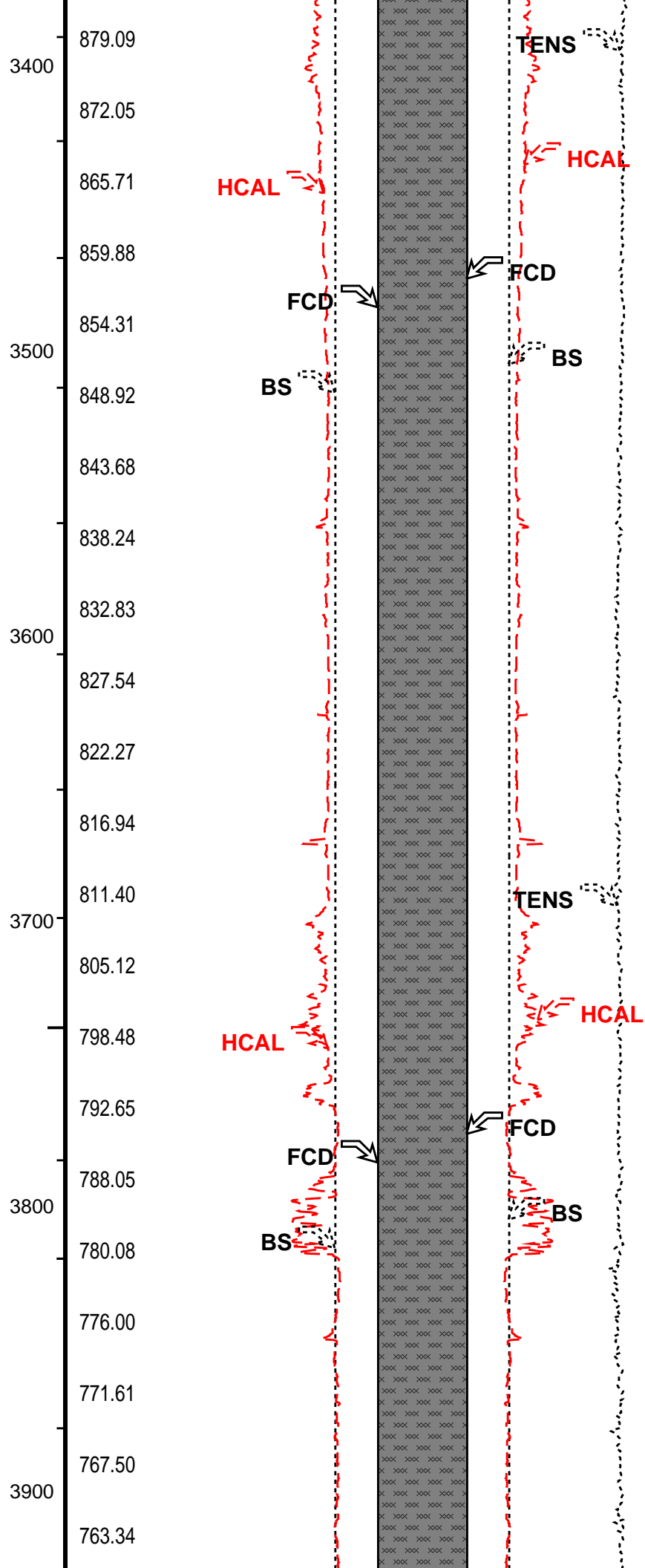
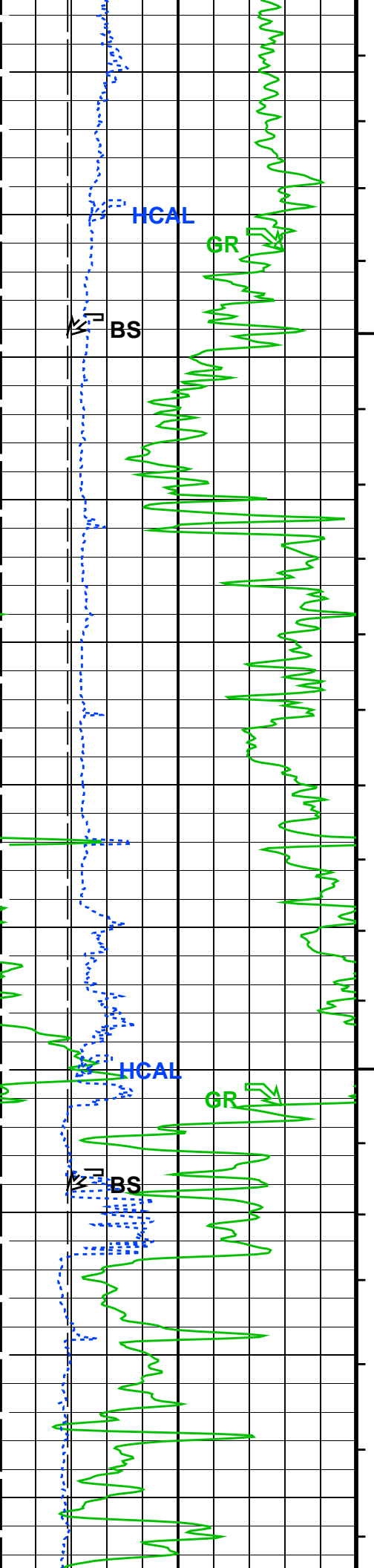


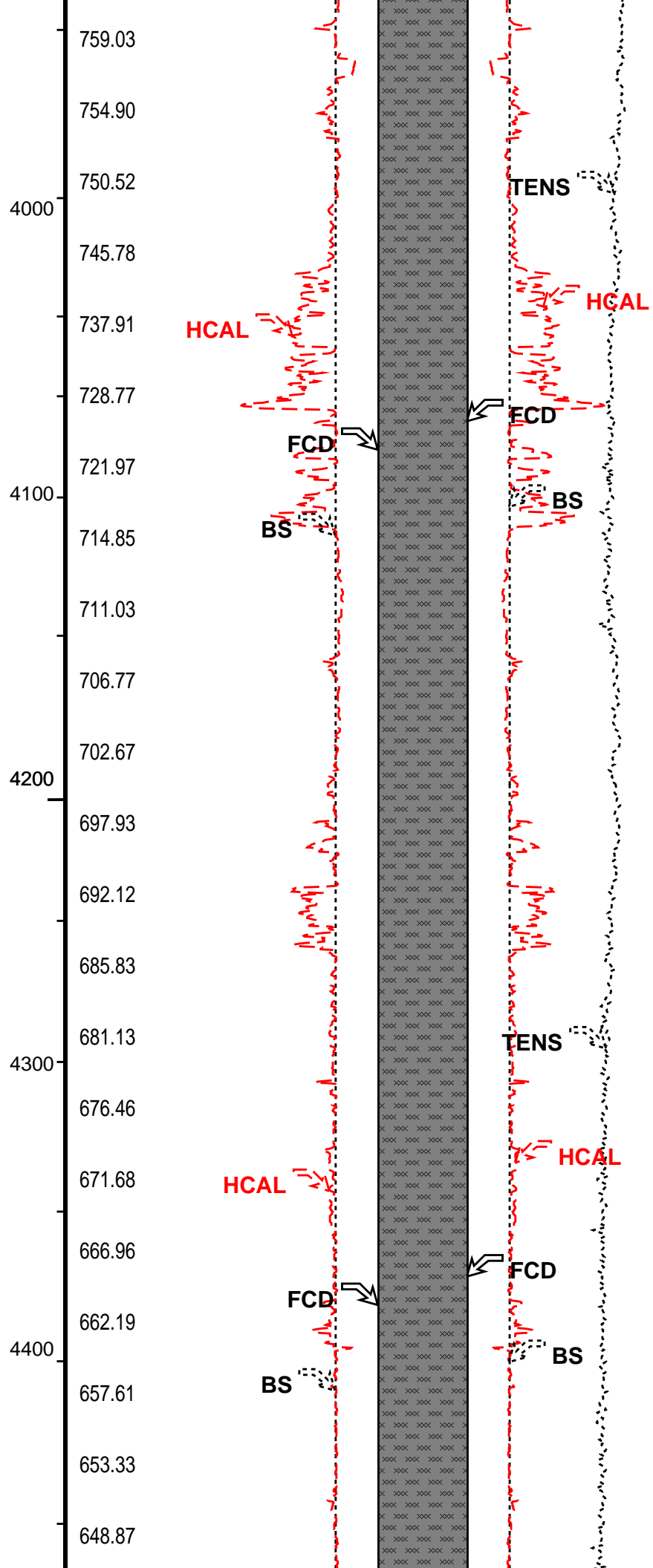
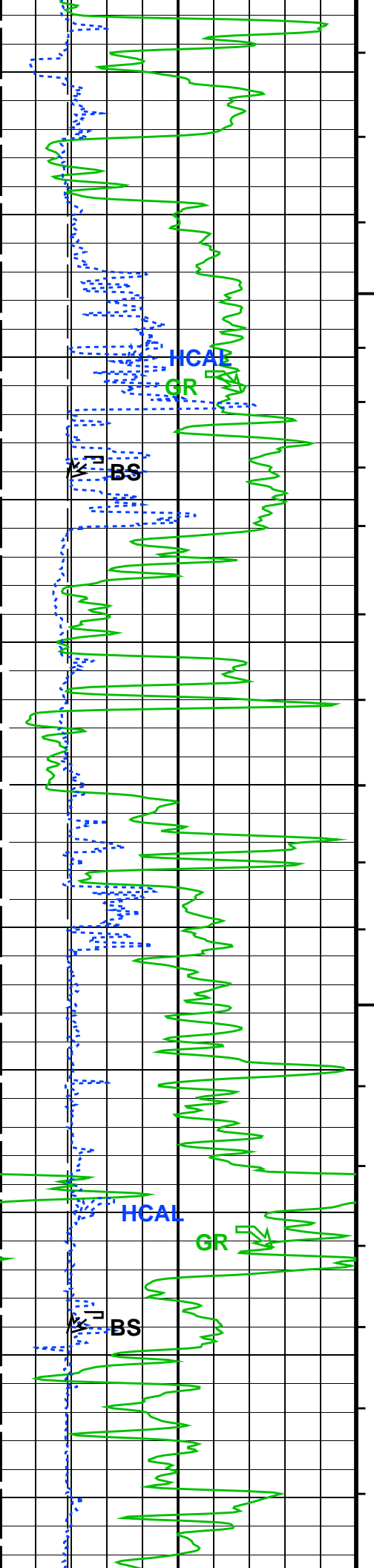


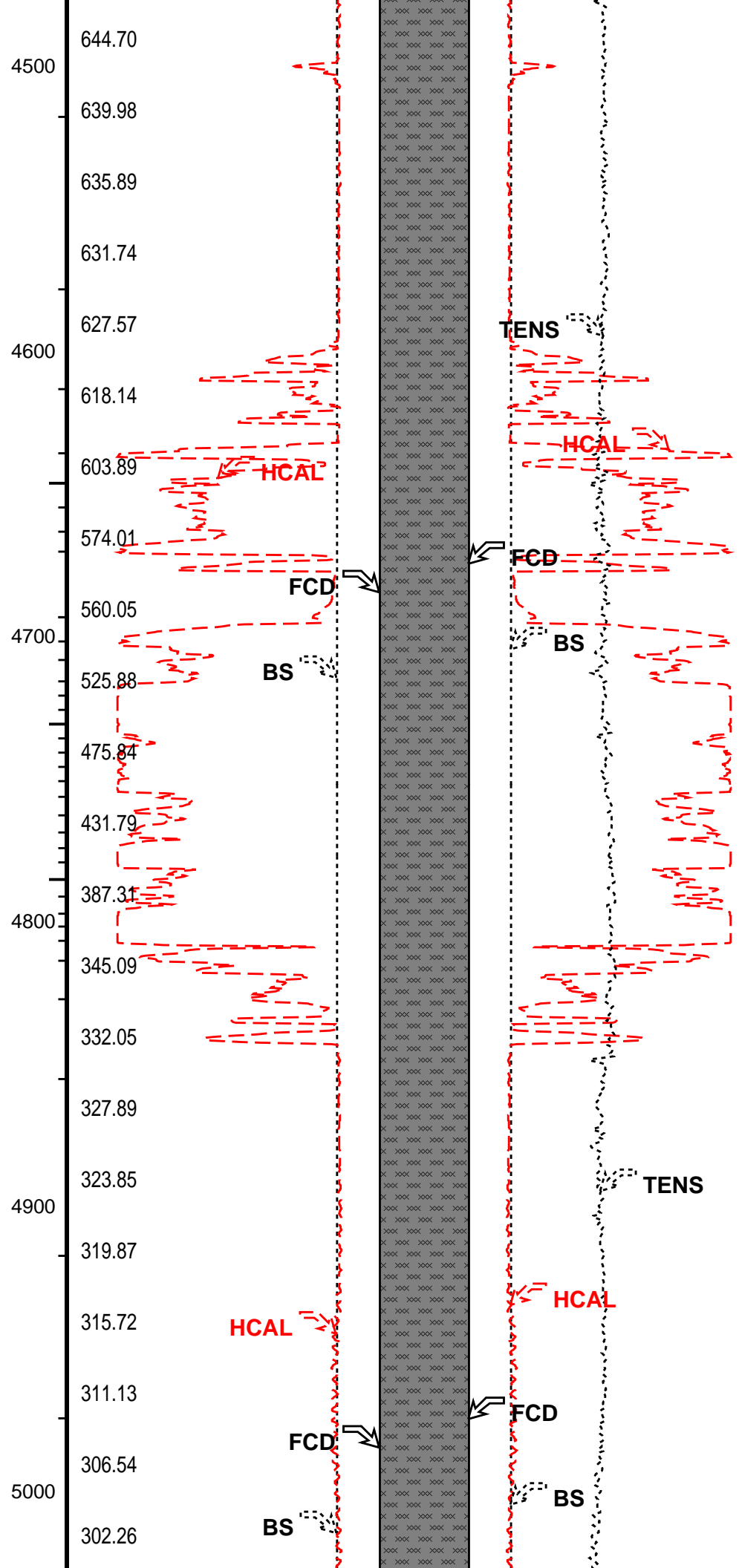
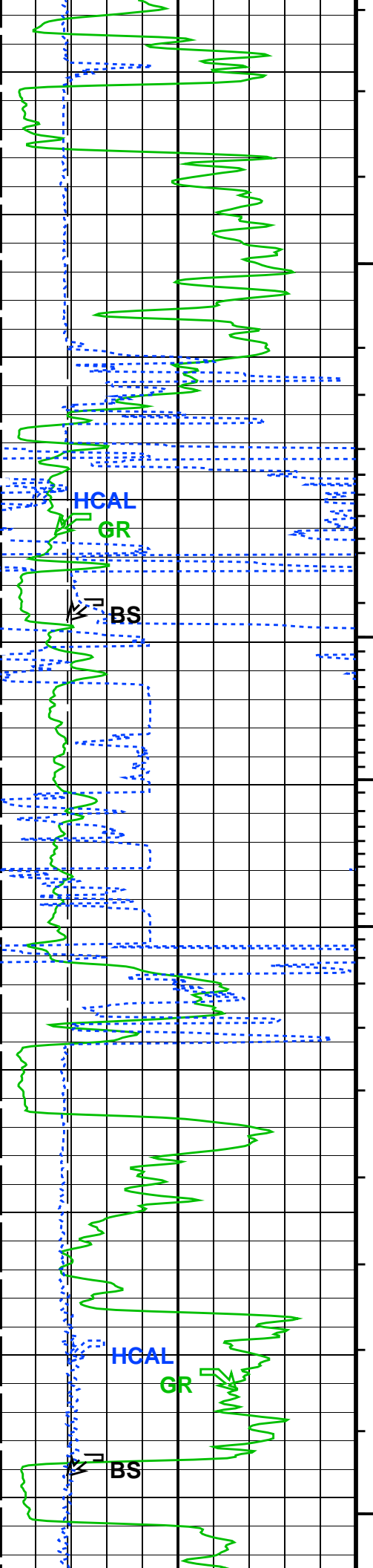


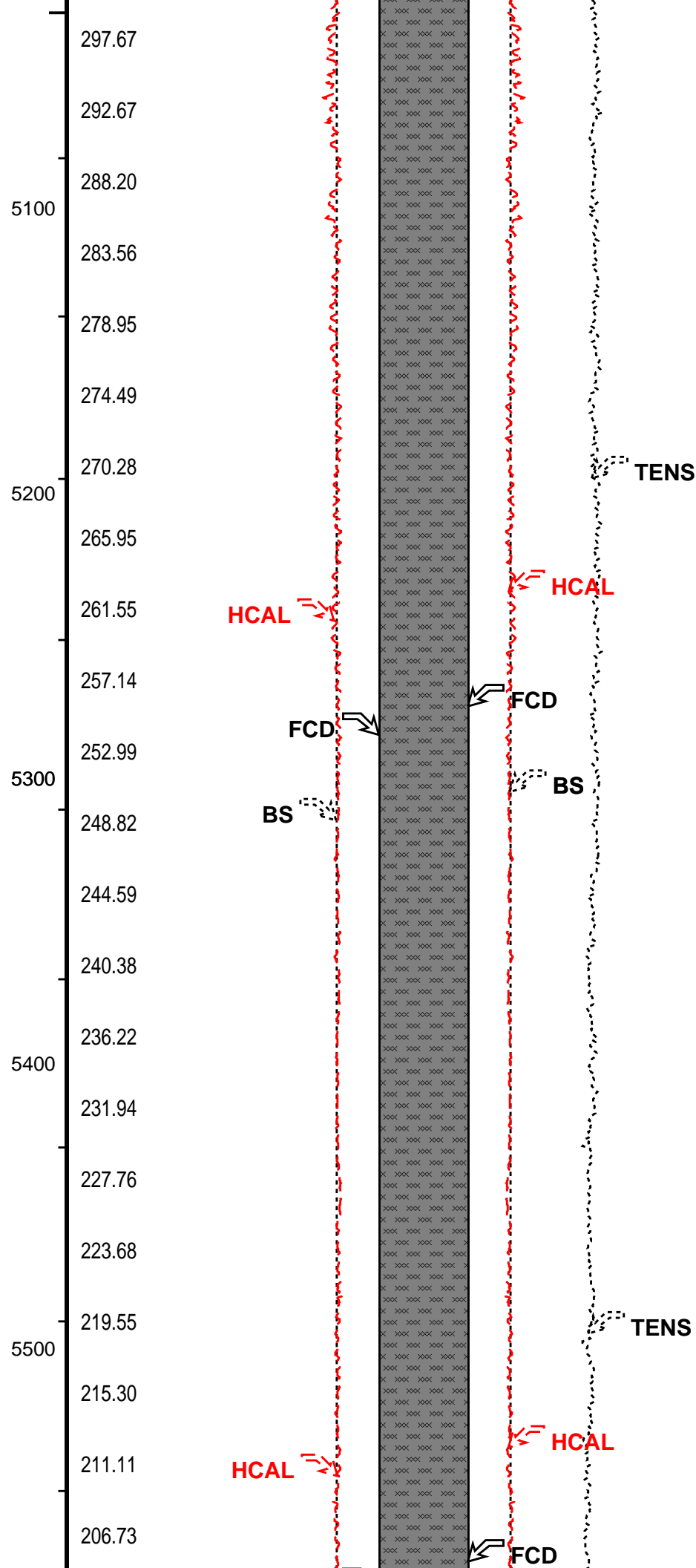
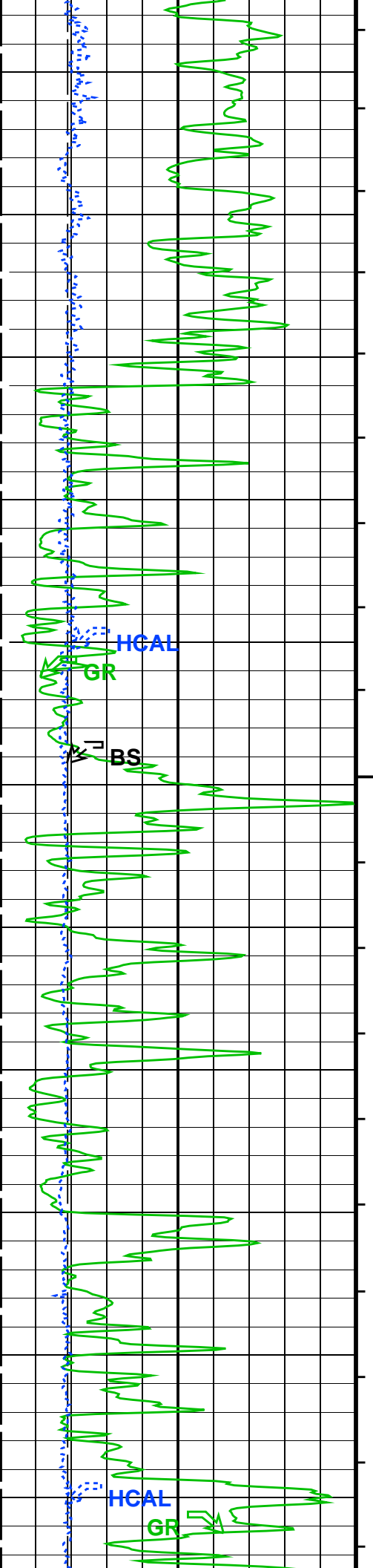


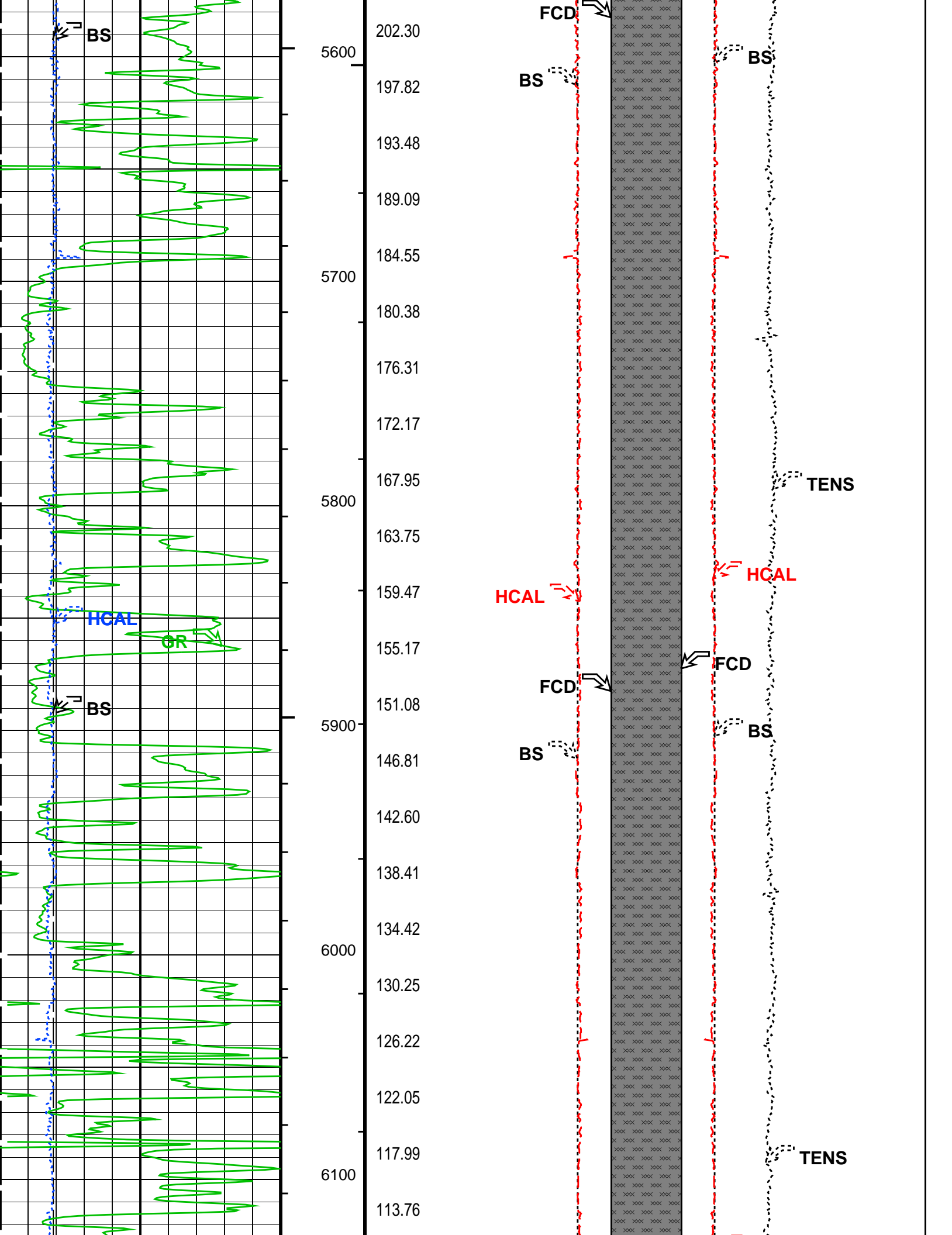


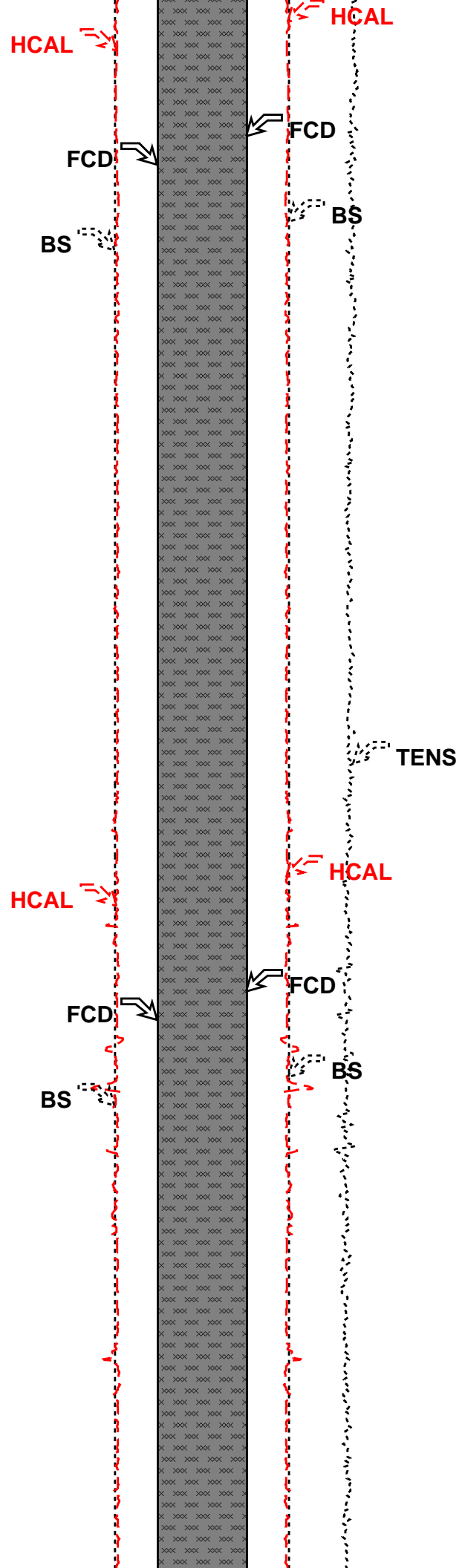
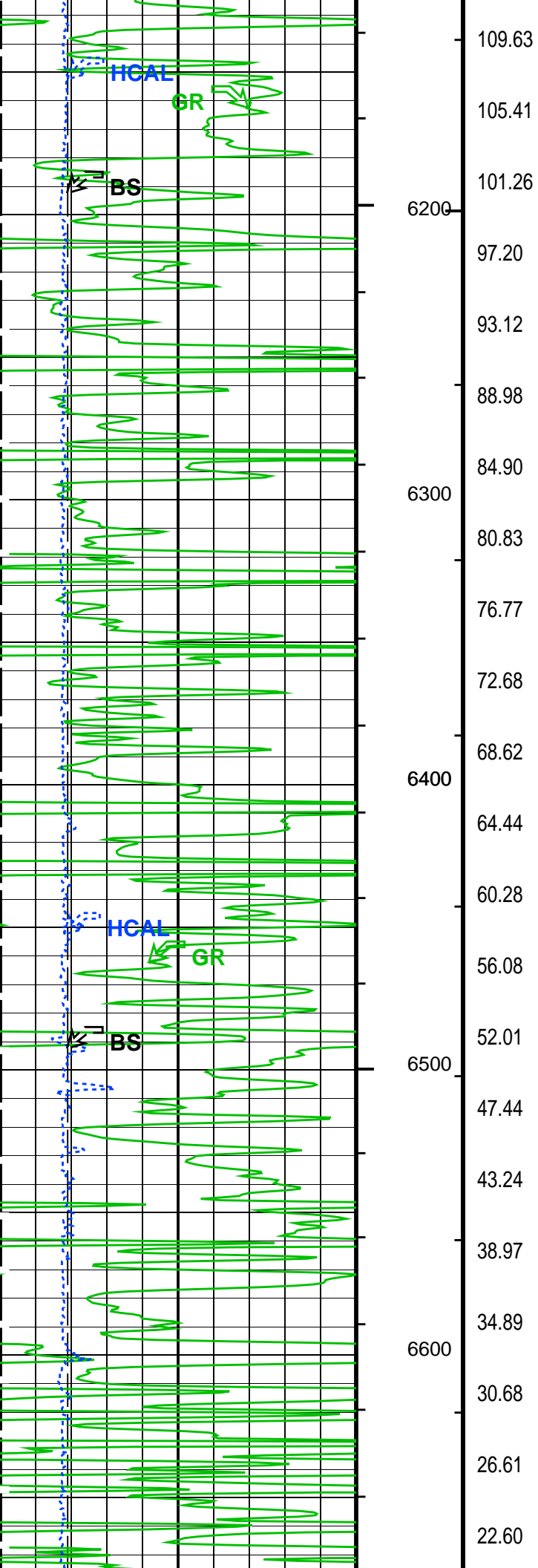


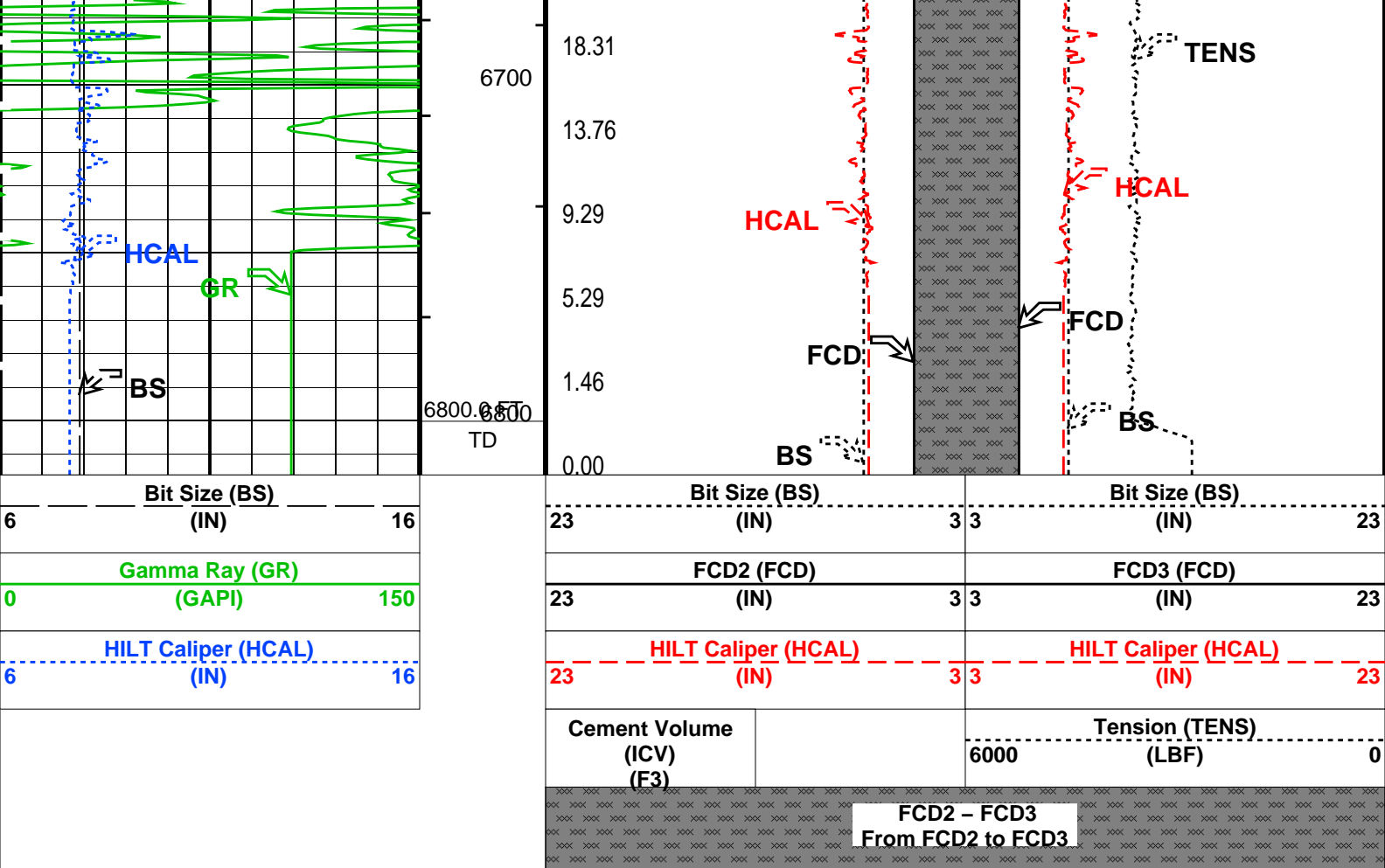












PIP SUMMARY

- └ Integrated Hole Volume Minor Pip Every 10 F3
- └ Integrated Hole Volume Major Pip Every 100 F3
- └ Integrated Cement Volume Minor Pip Every 10 F3
- └ Integrated Cement Volume Major Pip Every 100 F3

Time Mark Every 60 S

Parameters

DLIS Name	Description	Value
FCD	HOLEV: Integrated Hole/Cement Volume	5.5 IN
HVCS	Future Casing (Outer) Diameter	AUTOMATIC
	Integrated Hole Volume Caliper Selection	
	System and Miscellaneous	
BS	Bit Size	7.875 IN
DO	Depth Offset for Playback	0.0 FT
PP	Playback Processing	RECOMPUTE
TD	Total Depth	6800 FT

Format: G_DCAL_FORMAT Vertical Scale: 2" per 100'

Graphics File Created: 05-Aug-2013 19:41

OP System Version: 19C2-270

HAIT-H	19C2-270	DSLT-FTB	19C2-270
HILTH-FTB	19C2-270	CMRT-B	19C2-270
DTC-H	19C2-270		

Input DLIS Files

DEFAULT	Splice_AIT_SONIC_032CUP	FN:1	PRODUCER	05-Aug-2013 19:39	6816.0 FT	99.5 FT
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Output DLIS Files

DEFAULT	AIT_SONIC_TLD_MCFL_033PUP	FN:31	PRODUCER	05-Aug-2013 19:41
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Platform Express
Cement Volume