

**FORM
2A**Rev
08/13**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

400464648

Date Received:

Oil and Gas Location Assessment☒ New Location ☐ Refile ☐ Amend Existing Location Location#: _____

Submit signed original form. This Oil and Gas Location Assessment is to be submitted to the COGCC for approval prior to any ground disturbance activity associated with oil and gas operations. Approval of this Oil and Gas Location Assessment will allow for the construction of the below specified Location; however, it does not supersede any land use rules applied by the local land use authority. Please see the COGCC website at <http://cogcc.state.co.us/> for all accompanying information pertinent this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

☒ This location assessment is included as part of a permit application.**CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

OperatorOperator Number: 74250Name: RESOURCE DEVELOPMENT TECHNOLOGY LLCAddress: PO BOX 1020City: MORRISON State: CO Zip: 80465**Contact Information**Name: TOM BOWMANPhone: (303) 716-3200Fax: (303) 716-5780email: colorado@usermail.com**RECLAMATION FINANCIAL ASSURANCE**

- ☒ Plugging and Abandonment Bond Surety ID: 20100202 ☐ Gas Facility Surety ID: _____
- ☐ Waste Management Surety ID: _____

LOCATION IDENTIFICATIONName: MITCHEKNumber: 44-11-1445County: CHEYENNEQuarterQuarter: SESE Section: 11 Township: 14S Range: 45W Meridian: 6 Ground Elevation: 4322

Define a single point as a location reference for the facility location. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1300 feet FSL from North or South section line945 feet FEL from East or West section lineLatitude: 38.845110 Longitude: -102.410660PDOP Reading: 2.1 Date of Measurement: 06/13/2013Instrument Operator's Name: ELIJAH FRANE

RELATED REMOTE LOCATIONS

(Enter as many Related Locations as necessary. Enter the Form 2A document # only if there is no established COGCC Location ID#)

This proposed Oil and Gas Location is:

LOCATION ID # FORM 2A DOC #

FACILITIES

Indicate the number of each type of oil and gas facility planned on location

Wells	<u>1</u>	Oil Tanks	<u>2</u>	Condensate Tanks	<u> </u>	Water Tanks	<u>1</u>	Buried Produced Water Vaults	<u> </u>
Drilling Pits	<u>1</u>	Production Pits	<u> </u>	Special Purpose Pits	<u> </u>	Multi-Well Pits	<u> </u>	Temporary Large Volume Above Ground Tanks	<u> </u>
Pump Jacks	<u>1</u>	Separators	<u>1</u>	Injection Pumps	<u> </u>	Cavity Pumps	<u> </u>		
Gas or Diesel Motors	<u> </u>	Electric Motors	<u>1</u>	Electric Generators	<u> </u>	Fuel Tanks	<u> </u>	Gas Compressors	<u> </u>
Dehydrator Units	<u> </u>	Vapor Recovery Unit	<u> </u>	VOC Combustor	<u> </u>	Flare	<u> </u>	LACT Unit	<u> </u>
								Pigging Station	<u> </u>

OTHER FACILITIES

Other Facility Type

Number

<input type="text"/>	<input type="text"/>
----------------------	----------------------

Per Rule 303.b.(3)C, description of all oil, gas, and/or water pipelines:

IF WELL IS A DRY HOLE, NO PIPELINES WILL BE INSTALLED.
IF WELL IS COMPLETED AS A PRODUCING OIL WELL, A BURIED 3" FIBERGLASS FLOWLINE WILL BE INSTALLED WITH 48" COVER BETWEEN THE WELL AND TANK BATTERY, LOCATED APPROXIMATELY 1100' NORTH AND 750' EAST OF THE WELL.

CONSTRUCTION

Date planned to commence construction: 11/15/2013 Size of disturbed area during construction in acres: 2.10
Estimated date that interim reclamation will begin: 05/15/2014 Size of location after interim reclamation in acres: 0.63
Estimated post-construction ground elevation: 4323

DRILLING PROGRAM

Will a closed loop system be used for drilling fluids: No

Is H₂S anticipated? Yes

Will salt sections be encountered during drilling: No

Will salt based mud (>15,000 ppm Cl) be used? No

Will oil based drilling fluids be used? No

DRILLING WASTE MANAGEMENT PROGRAM

Drilling Fluids Disposal: ONSITE Drilling Fluids Disposal Method: Other

Cutting Disposal: ONSITE Cuttings Disposal Method: Other

Other Disposal Description:

DRY & BURY

Beneficial reuse or land application plan submitted?

Reuse Facility ID: or Document Number:

Centralized E&P Waste Management Facility ID, if applicable:

SURFACE & MINERALS & RIGHT TO CONSTRUCT

Name: MITCHEK, SAM & GAILA

Phone: 719 342-9600

Address: 16653 COUNTY RD 38

Fax:

Address:

Email:

City: CHEYENNE
WELLS

State: CO

Zip: 80810

Date of Rule 306 surface owner consultation: 06/06/2013

Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian

Check all that apply. The Surface Owner: ☐ is the mineral owner

☐ is committed to an oil and Gas Lease

☐ has signed the Oil and Gas Lease

☐ is the applicant

The Mineral Owner beneath this Oil and Gas Location is: ☒ Fee ☐ State ☐ Federal ☐ Indian

The Minerals beneath this Oil and Gas Location will be developed from or produced to this Oil and Gas Location: Yes

The right to construct this Oil and Gas Location is granted by: Surface Use Agreement

Surface damage assurance if no agreement is in place: Surface Surety ID:

Date of Rule 306 surface owner consultation 06/06/2013

CURRENT AND FUTURE LAND USE

Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☒ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP

Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe):

Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

CULTURAL DISTANCE INFORMATION

Distance to nearest:

Building: 4956 Feet
Building Unit: 4956 Feet
High Occupancy Building Unit: 5280 Feet
Designated Outside Activity Area: 5280 Feet
Public Road: 4110 Feet
Above Ground Utility: 3685 Feet
Railroad: 5280 Feet
Property Line: 945 Feet

INSTRUCTIONS:

- All measurements shall be provided from center of nearest Well or edge of nearest Production Facility to nearest of each cultural feature as described in Rule 303.b.(3)A.
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit, High Occupancy Building Unit, and Designated Outside Activity Area - as defined in 100-Series Rules.

DESIGNATED SETBACK LOCATION INFORMATION

Check all that apply. This location is within a: ☐ Buffer Zone
☐ Exception Zone
☐ Urban Mitigation Area

- Buffer Zone - as described in Rule 604.a.(2), within 1,000' of a Building Unit.
- Exception Zone - as described in Rule 604.a.(1), within 500' of a Building Unit.
- Urban Mitigation Area - as defined in 100-Series Rules.

Pre-application Notifications (required if location is within 1,000 feet of a building unit):

Date of Rule 305.a.(1) Urban Mitigation Area Notification to Local Government: _____

Date of Rule 305.a.(2) Buffer Zone Notification to Building Unit Owners: _____

SOIL

List all soil map units that occur within the proposed location. attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.org/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: KEITH-ULYSSES SILT LOAMS; 1 TO 4% SLOPES; MAP UNIT SYMBOL 20

NRCS Map Unit Name: WILEY COMPLEX 0 TO 3% SLOPES; MAP UNIT SYMBOL 54

NRCS Map Unit Name: _____

PLANT COMMUNITY:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

WATER RESOURCES

Is this a sensitive area: ☐ No ☒ Yes

Distance to nearest

downgradient surface water feature: 338 Feet

water well: 3320 Feet

Estimated depth to ground water at Oil and Gas Location 198 Feet

Basis for depth to groundwater and sensitive area determination:

1. THERE ARE NO RIPARIAN AREAS WITHIN 1,000' OF PROPOSED WELL PAD. TOPOGRAPHIC IMAGERY INDICATES AN UNNAMED EPHEMERAL STREAM 338' NORTHWEST OF THE PROPOSED WELL PAD AT ITS CLOSEST POINT.
2. NO CONSTRUCTION LAYOUT DRAWING NEEDED – SLOPES 0 TO 3 PERCENT. DRILL PAD WILL NEED APPROXIMATELY 1–2 FEET OF CUT/FILL.
3. THERE ARE NO APPARENT IMPROVEMENTS WITHIN 500' OF PROPOSED WELL PAD.
4. DEPTH TO GROUND WATER INFORMATION: IRRIGATION WELL 3,740' SOUTHEAST OF PROPOSED WELL – RECEIPT #9014247; PERMIT #11625-F (CDWR DOCUMENT ENCLOSED) NOTE: STATIC WATER LEVEL: 204'; WELL DEPTH: 257'
5. CLOSEST GROUND WATER INFORMATION: DOMESTIC STOCK WELL 3320' NORTH OF PROPOSED WELL – RECEIPT #9014313; PERMIT #16942 (CDWR DOCUMENT ENCLOSED). NOTE: STATIC WATER LEVEL: 198'; WELL DEPTH: 228'
6. NEAREST SURFACE WATER: UNNAMED EPHEMERAL STREAM 338' NORTHWEST OF PROPOSED WELL PAD
7. SENSITIVE AREA – EAST CHEYENNE (DSGNTD GW MGMT) NORTHERN HIGH PLAINS (DSGNTD BASIN).

Is the location in a riparian area: ☒ No ☐ Yes

Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes If yes attach permit.

Is the location within a Rule 317B Surface Water Supply Area buffer No zone:

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: _____

GROUNDWATER BASELINE SAMPLING AND MONITORING AND WATER WELL SAMPLING

Water well sampling required per Rule 609

DESIGNATED SETBACK LOCATION EXCEPTIONS

Check all that apply:

- ☐ Rule 604.a.(1)A. Exception Zone (within 500' of Building Unit)
- ☐ Rule 604.b.(1)A. Exception Location (existing or approved Oil & Gas Location now within a Designated Setback as a result of Rule 604.a.)
- ☐ Rule 604.b.(1)B. Exception Location (existing or approved Oil & Gas Location is within a Designated Setback due to Building Unit construction after Location approval)
- ☐ Rule 604.b.(2) Exception Location (SUA or site-specific development plan executed on or before August 1, 2013)
- ☐ Rule 604.b.(3) Exception Location (Building Units constructed after August 1, 2013 within setback per an SUA or site-specific development plan)

RULE 502.b VARIANCE REQUEST

☐ Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number _____

ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).

OPERATOR COMMENTS AND SUBMITTAL

Comments TWO EXCEPTION LOCATION REQUESTS AND TWO EXCEPTION LOCATION WAIVERS ARE ATTACHED TO FORM 2.
THERE ARE NO AVAILABLE WATER SOURCES WITHIN A 1/2 MILE RADIUS OF PROPOSED WELL.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: karlwalterjr@gmail.com

Print Name: KARL WALTER Title: LAND MANAGER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions Of Approval

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

COA Type

Description

--	--

Best Management Practices

No BMP/COA Type

Description

--	--

Attachment Check List

Att Doc Num

Name

400464671	ACCESS ROAD MAP
400464672	HYDROLOGY MAP A, TOPO
400464673	LOCATION PICTURES
400464677	REFERENCE AREA PICTURES
400464678	SURFACE AGRMT/SURETY
400464680	OTHER
400465163	NRCS MAP UNIT DESC
400465167	NRCS MAP UNIT DESC
400465305	LOCATION DRAWING
400465342	OTHER
400465345	OTHER

Total Attach: 11 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)