

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

07/28/2013

Document Number:

669600054

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	422085	428671	KRABACHER, JAY	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 5 Name of Operator: COLORADO OIL & GAS CONSERVATION COMMISSION

Address: 1120 LINCOLN ST SUITE 801

City: DENVER State: CO Zip: 80203

Contact Information:

Contact Name	Phone	Email	Comment
		jay.krabacher@state.co.us	

Compliance Summary:

QtrQtr: <u>NWNE</u>	Sec: <u>28</u>	Twp: <u>8S</u>	Range: <u>97W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/09/2012	666500038			S			N
05/23/2012	663100053			S			N
04/06/2012	663100052			S			N
04/05/2012	663100051			S			N
04/04/2012	663100050			S			N
03/23/2012	663200010	TA	TA	U			N
03/22/2012	663000051	TA	TA	S			N
03/21/2012	663000049	TA	TA	S			N
03/20/2012	663000047	TA	TA	S			N
03/17/2012	663000045	TA	TA	S			N
03/16/2012	663000055	TA	TA	S			N
03/15/2012	663000041	TA	TA	S			N
03/14/2012	663000039	TA	TA	S			N
03/12/2012	663000037	TA	TA	S			N
03/09/2012	663000035	TA	TA	S			N
03/08/2012	663000033	TA	TA	S			N
03/07/2012	663000031	TA	TA	S			N
03/06/2012	663000029	TA	TA	S			N
03/05/2012	663000027	TA	TA	S			N
03/02/2012	663000025	TA	TA	S			N
03/01/2012	663100043	TA	TA	S			N
03/01/2012	663000021	TA	TA	S			N
02/29/2012	663000019	TA	TA	S			N

02/28/2012	663000017			S			N
02/27/2012	663000015			S			N
02/24/2012	663000013			S			N
02/23/2012	663000011			S			N
02/22/2012	663000009			S			N
02/21/2012	663000007			S			N
06/21/2011	663100018	TA	TA	S			N
04/07/2011	200306887	PM	TA	S			N
03/22/2011	200306884	PM	TA	S			N
12/01/2010	200301811	PM	TA	S			N
11/17/2010	200307581	PM	TA	S			N
11/16/2010	200301806	PM	TA	S			N
11/11/2010	200307574	PM	TA	S			N
11/08/2010	200307555	PM	TA	S			N
11/07/2010	200307549	PM	TA	S			N
11/06/2010	200307543	PM	TA	S			N
11/05/2010	200307517	PM	TA	S			N
11/04/2010	200307514	PM	TA	S			N
11/03/2010	200307508	PM	TA	S			N
11/02/2010	200302701	PM	TA	S			N
10/25/2010	200301766	PM	TA	S			N
10/22/2010	200301764	PM	TA	S			N
10/21/2010	200301762	PM	TA	S			N
10/20/2010	200301687	PM	TA	S			N
10/19/2010	200301685	PM	TA	S			N
10/19/2010	200307452	PM	TA	S			N
10/18/2010	200307464	PM	TA	S			N
10/15/2010	200307462	PM	TA	S			N
10/14/2010	200307458	PM	TA	S			N
10/13/2010	200301682	PM	TA	S			N
10/12/2010	200301680	PM	TA	S			N
10/12/2010	200302682	PM	TA	S			N
10/11/2010	200301676	PM	TA	S			N
10/08/2010	200301673	PM	TA	S			N
10/07/2010	200301670	PM	TA	S			N
10/06/2010	200307445	PM	TA	S			N
10/06/2010	200301667	PM	TA	S			N
10/05/2010	200301659	PM	TA	S			N
10/04/2010	200301657	PM	TA	S			N
10/01/2010	200302653	PM	TA	S			N

Inspector Name: KRABACHER, JAY

09/24/2010	200301634	PM	TA	S			N
	200307450	PM	TA	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
422085	WELL	TA	03/16/2011	OW	077-40011	DB Orphan Pasture 1	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

<u>Spills:</u>				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

<u>Venting:</u>		
Yes/No	Comment	

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 428671

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: KRABACHER, JAY

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started:

Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

S/U/V:

Corrective Date:

Comment:

CA:

COGCC Comments

Comment	User	Date
July 28, Sunday: Magna crew: 7A – 6P. JK: 720AM – 5 P Weather: overcast, lt drizzle, 60+, muddy. 8A: clearing, 80's, more rain, then gradually clearing, sunny by 11AM. So far, we have been "in" the wellbore continuously (cement returns). 1020 JK calls Halliburton re: coming out tomorrow a.m. They will need 30 bbl fresh water. Magna will acquire. 31 sacks required. Magna can also accommodate ~ 20 bbl waste water. Cement design for gas migration includes THIX and 17 ppg. 1P last drill joint on. 225P: a few more rubber pieces in returns, @ ~ 144'. 430P: TD of 154'. Will circulate, trip out, remove swivel and bit and subs – replace w. 30' lengths of tubing. (to 150')	krabachj	08/06/2013