

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Kelly Hamden  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5185  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21832-00 6. County: GARFIELD  
 7. Well Name: Shideler Well Number: 19-14D (O19EB)  
 8. Location: QtrQtr: SWSE Section: 19 Township: 7S Range: 92W Meridian: 6  
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/06/2013 End Date: 07/06/2013 Date of First Production this formation: 07/03/2013

Perforations Top: 7954 Bottom: 8187 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

Stage 2 - Stage 2 treated with a total of: 12,000 bbls of Slickwater (BWS).

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 12000 Max pressure during treatment (psi): 4542

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.62

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 12000 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378 GOR: 0

Test Method: Flows from well Casing PSI: 725 Tubing PSI: 1050 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7185 Tbg setting date: 07/29/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/01/2013 End Date: 07/01/2013 Date of First Production this formation: 07/03/2013

Perforations Top: 8216 Bottom: 8491 No. Holes: 27 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stage 1 - Stage 1 treated with a total of 13, 143 bbls of Slickwater (BWS).

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 13143 Max pressure during treatment (psi): 6022

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 13143 Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378 GOR: 0

Test Method: Flows from well Casing PSI: 725 Tubing PSI: 1050 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7185 Tbg setting date: 07/29/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/08/2013 End Date: 07/20/2013 Date of First Production this formation: 07/03/2013  
Perforations Top: 5274 Bottom: 7323 No. Holes: 189 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Stage 3 - Stage 9 treated with a total of: 94,285 bbls of Slickwater (BWS).

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 94285 Max pressure during treatment (psi): 6252  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.64  
Total acid used in treatment (bbl): 0 Number of staged intervals: 7  
Recycled water used in treatment (bbl): 94285 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 07/04/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1016 Bbl H2O: 1378 GOR: 0  
Test Method: Flows from well Casing PSI: 725 Tubing PSI: 1050 Choke Size: 28/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7185 Tbg setting date: 07/29/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Kelly Hamden  
Title: Permitting Analyst Date: \_\_\_\_\_ Email: Kelly.Hamden@encana.com

**Attachment Check List**

Att Doc Num	Name
400463478	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)