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Document Number:
2429370

Date Received:
07/15/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 41050 Contact Name: ARON RASCON
 Name of Operator: HOMESTEAD OIL INC Phone: (970) 867-9007
 Address: 16880 WILD PLUM CIRCLE Fax: (970) 867-8374
 City: MORRISON State: CO Zip: 80465 Email: ARONRT@HOTMAIL.COM
For "Intent" 24 hour notice required, Name: MONTOYA, JOHN Tel: (970) 3974124
COGCC contact: Email: john.montoya@state.co.us

API Number 05-123-16272-00 Well Number: 15-24
 Well Name: BOULTER
 Location: QtrQtr: SENW Section: 15 Township: 4N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 66637
 Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.313167 Longitude: -104.766433
 GPS Data:
 Date of Measurement: 06/12/2012 PDOP Reading: 1.8 GPS Instrument Operator's Name: Dinosar Prod
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: CSG LEAK DISCOVERED 8/24/2012. HOLE IS LIKELY AT PARKMAN FORMATION

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7236	7247	11/14/1992		
NIOBRARA	6918	7130	11/14/1992		
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	386	150	386	0	VISU
1ST	7+7/8	4+1/2	12.6	7,388	160	7,388	6,658	CBL
S.C. 1.1	7+7/8	4+1/2	12.6	4,650	120	4,650	3,820	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6860 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set 40 sks cmt from 3850 ft. to 3750 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 60 sacks half in. half out surface casing from 440 ft. to 280 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PHILLIP WRIGHT
Title: MANAGER Date: 7/10/2013 Email: PPPHILLIP@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HICKEY, MIKE Date: 8/5/2013

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 2/4/2014

COA Type	Comment
	<p>See plugging changes above.</p> <p>1)Provide 48 hour notice of MIRU to John Montoya at (970) 397-4124. 2)Provide an "As Plugged" wellbore diagram identifying the specific plugging completed. 3)Cut and pull casing above the top of cement. Cement plug across casing stub from 3850' to 3750' assumes that the casing is cut off at 3800'. Adjust depths for this plug, as necessary, depending on the actual depth of the casing stub. For this plug: pump plug and displace. If circulation is maintained throughout the placement of this plug, no tag is required. If circulation is lost during the placement of any plug notify COGCC for direction. 4)For the surface casing shoe plug, if not circulated to surface, tag plug, it must be at least 336' or higher, and a surface plug must be provided. 5)If unable to pull casing contact COGCC for plugging modifications. 6)Properly abandon flowlines as per Rule 1103.</p>

Attachment Check List

Att Doc Num	Name
2429369	WELLBORE DIAGRAM
2429370	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)