

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Olga Chikaloff
Phone: (720) 440-1600
Fax: (720) 279-2331

5. API Number 05-123-36467-00
6. County: WELD
7. Well Name: State Antelope
Well Number: O-K-24HNB
8. Location: QtrQtr: SWSE Section: 24 Township: 5N Range: 62W Meridian: 6
9. Field Name: Field Code:

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/14/2013 End Date: 03/15/2013 Date of First Production this formation: 04/04/2013

Perforations Top: 6817 Bottom: 10628 No. Holes: Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: []

Niobrara pumped a total of 50164 bbls of fluid and 4138780# of sand, ATP 4044 psi, ATR 49.8 bpm, Final ISDP 3094 psi, completed with sliding sleeves and casing packers.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 50164 Max pressure during treatment (psi): 4052

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 9750

Fresh water used in treatment (bbl): 50164 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4138780 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/23/2013 Hours: 72 Bbl oil: 1353 Mcf Gas: 939 Bbl H2O: 768

Calculated 24 hour rate: Bbl oil: 451 Mcf Gas: 313 Bbl H2O: 256 GOR: 694

Test Method: Flowing Casing PSI: Tubing PSI: 318 Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6187 Tbg setting date: 03/29/2013 Packer Depth: 6187

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff
Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacrk.com
:

Attachment Check List

Att Doc Num	Name
400462976	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)