

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400418507			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433	Contact Name: Wayne P. Bankert
Name of Operator: PICEANCE ENERGY LLC	Phone: (970) 812-5310
Address: 1512 LARIMER STREET #1000	Fax: (303) 339-4399
City: DENVER State: CO Zip: 80202	Email: wbankert@laramie-energy.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 00	OGCC Facility ID Number: 335048
Well/Facility Name: MCCLUNG-67S93W	Well/Facility Number: 29NWSE
Location QtrQtr: NWSE Section: 29 Township: 7S Range: 93W Meridian: 6	
County: GARFIELD Field Name: MAMM CREEK	
Federal, Indian or State Lease Number:	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- ☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr **NWSE** Sec **29**

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
2247	FSL	2375	FEL
Twp 7S	Range 93W	Meridian 6	
Twp	Range	Meridian	
			**
			**
			** attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MCCLUNG-67S93W Number 29NWSE Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Water Transfer/ Reuse Agreement

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 05/29/2013

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |   |   |  |
|---|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required)  | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                         | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                        | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Water Transfer/Reuse</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

The attached documents are submitted for your review and approval for the water transfer of produced/flowback water between Piceance Energy, LLC and Encana Oil and Gas (USA) inc.

Piceance Energy and will be accepting produced/flowback water from Encana's G22 pa(334616), and trucking the water to the Mclung 29-10 Pad(335048), Johnson 5-05 pad (334423) for completion operations on both locations. All Facilities are located in Garfield County, CO. Other transfer points will be Vega Pad 13(334489), and Buzzard Creek Unit pad 15(391920) in Mesa County.

All Transfer Locations are identified in Appendix A Page 9 of the "Production Water Reuse and Waste Minimization Plan".

Operations will commence upon approval.

Attachments include:

Water Custody Transfer Agreement

Produced Water and Waste Minimization Plan

Memo of Master Production Water Custody Transfer Agreement.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use: \_\_\_\_\_

COMMENTS:

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**BMP**

<u>Type</u>	<u>Comment</u>

**Operator Comments:**

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Operations will commence upon approval.

Attachments include:

Water Custody Transfer Agreement

Produced Water and Waste Minimization Plan

Memo of Master Production Water Custody Transfer Agreement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wayne P. Bankert

Title: Snr. Reg. & Env. Crdntr Email: wbankert@laramie-energy.com Date: 5/15/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 8/1/2013

**CONDITIONS OF APPROVAL, IF ANY:**

COA- The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until July 31, 2014.

Provide a map/diagram illustrating all transfer and receiving facilities/locations by August 30, 2013.

COA- Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.

Operator has stated that they will not be using large volume storage tanks (LVSTs) to hold produced or flowback water. 500 bbl frac tanks will be used.

Request to withdraw Doc No.s

1 message

Wayne Bankert Tue, Jul 30, 2013 at 8:53 AM

To: "Fischer - DNR, Alex"

Cc: Randy Natvig

Alex,

After visiting with you, Piceance Energy is requesting withdrawal of the following three Sundries referencing LVST's with

Document ID No:

400432966

400432968

400432971

Thank you

Wayne P. Bankert

Senior Regulatory & Environmental Coordinator

Piceance Energy, LLC

Laramie Energy II, LLC

601 28 1/4 Rd. Suite D

Grand Junction, CO 81506

O: 970-812-5310

C: 970-985-5383

F: 970-683-5594

wbankert@laramie-energy.com

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Environmental	Form 4 (Document No. 400418507) is on hold, pending action on Form 4 (Document No. 400432971).	7/22/2013 3:41:43 PM

Total: 1 comment(s)

### **Attachment Check List**

Att Doc Num	Name
400418507	FORM 4 SUBMITTED
400418517	OTHER
400418518	OTHER
400418519	OTHER

Total Attach: 4 Files