

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400418507			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433 Contact Name Wayne P. Bankert
 Name of Operator: PICEANCE ENERGY LLC Phone: (970) 812-5310
 Address: 1512 LARIMER STREET #1000 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: wbankert@laramie-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 335048
 Well/Facility Name: MCCLUNG-67S93W Well/Facility Number: 29NWSE
 Location QtrQtr: NWSE Section: 29 Township: 7S Range: 93W Meridian: 6
 County: GARFIELD Field Name: MAMM CREEK
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
2247	FSL	2375	FEL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr NWSE Sec 29

Twp 7S Range 93W Meridian 6

New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____

Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

				**
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Current **Bottomhole** Location Sec _____ Twp _____

Range _____ ** attach deviated drilling plan

New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name MCCLUNG-67S93W Number 29NWSE Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Water Transfer/ Reuse Agreement

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 05/29/2013

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Water Transfer/Reuse
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

The attached documents are submitted for your review and approval for the water transfer of produced/flowback water between Piceance Energy, LLC and Encana Oil and Gas (USA) inc.

Piceance Energy and will be accepting produced/flowback water from Encana's G22 pa(334616), and trucking the water to the Mclung 29-10 Pad(335048), Johnson 5-05 pad (334423) for completion operations on both locations. All Facilities are located in Garfield County, CO. Other transfer points will be Vega Pad 13(334489), and Buzzard Creek Unit pad 15(391920) in Mesa County.

All Transfer Locations are identified in Appendix A Page 9 of the "Production Water Reuse and Waste Minimization Plan".

Operations will commence upon approval.

Attachments include:
 Water Custody Transfer Agreement
 Produced Water and Waste Minimization Plan
 Memo of Master Production Water Custody Transfer Agreement.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the

public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

<u>Type</u>	<u>Comment</u>

Operator Comments:

The attached documents are submitted for your review and approval for the water transfer of produced/flowback water between Piceance Energy, LLC and Encana Oil and Gas (USA) inc.

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Operations will commence upon approval.

Attachments include:
Water Custody Transfer Agreement
Produced Water and Waste Minimization Plan
Memo of Master Production Water Custody Transfer Agreement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P. Bankert
Title: Snr. Reg. & Env. Crdntr Email: wbankert@laramie-energy.com Date: 5/15/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 8/1/2013

CONDITIONS OF APPROVAL, IF ANY:

COA- The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until July 31, 2014.

Provide a map/diagram illustrating all transfer and receiving facilities/locations by August 30, 2013.

COA- Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.

Operator has stated that they will not be using large volume storage tanks (LVSTs) to hold produced or flowback water. 500 bbl frac tanks will be used.

Request to withdraw Doc No.s

1 message

Wayne Bankert Tue, Jul 30, 2013 at 8:53 AM

To: "Fischer - DNR, Alex"

Cc: Randy Natvig

Alex,

After visiting with you, Piceance Energy is requesting withdrawal of the following three Sundries referencing LVST's with

Document ID No:

400432966

400432968

400432971

Thank you

Wayne P. Bankert

Senior Regulatory & Environmental Coordinator

Piceance Energy, LLC

Laramie Energy II, LLC

601 28 1/4 Rd. Suite D

Grand Junction, CO 81506

O: 970-812-5310

C: 970-985-5383

F: 970-683-5594

wbankert@laramie-energy.com

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Form 4 (Document No. 400418507) is on hold, pending action on Form 4 (Document No. 400432971).	7/22/2013 3:41:43 PM

Total: 1 comment(s)

Attachment Check List

Att Doc Num	Name
400418507	FORM 4 SUBMITTED
400418517	OTHER
400418518	OTHER
400418519	OTHER

Total Attach: 4 Files