

**FORM
5**Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400431976

Date Received:

06/18/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Kathleen Mills

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2226

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34686-00

6. County: WELD

7. Well Name: BRANDON PC

Well Number: O23-65HN

8. Location: QtrQtr: NWSW Section: 23 Township: 4N Range: 67W Meridian: 6

Footage at surface: Distance: 1894 feet Direction: FSL Distance: 528 feet Direction: FWL

As Drilled Latitude: 40.295770 As Drilled Longitude: -104.865590

GPS Data:

Data of Measurement: 12/10/2012 PDOP Reading: 5.4 GPS Instrument Operator's Name: PAUL TAPPY

** If directional footage at Top of Prod. Zone Dist.: 2615 feet. Direction: FSL Dist.: 952 feet. Direction: FWL

Sec: 23 Twp: 4N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2627 feet. Direction: FSL Dist.: 537 feet. Direction: FEL

Sec: 23 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/23/2012 13. Date TD: 01/09/2013 14. Date Casing Set or D&A: 01/15/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11595 TVD** 7258 17 Plug Back Total Depth MD 11579 TVD** 7242

18. Elevations GR 4914 KB 4931

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD sent 6/18/13

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	97	80	0	97	VISU
SURF	13+3/4	9+5/8	36	0	577	300	0	577	VISU
1ST	8+3/4	7	26	0	7,682	585	1,810	7,682	CBL
1ST LINER	6+1/8	4+1/2	11.6	7583	11,580				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,487		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,651		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,363		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,790		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,377		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,130		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: 6/18/2013 Email: kmills@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2167017	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400431998	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400431976	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400431999	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached new copy of cement job summary, and corrected TOP from 2625 FSL to 2615 FSL as per opr.	7/2/2013 9:07:31 AM
Permit	Cement Job Summary won't open. Top of production from west line off from DS.	6/28/2013 2:13:13 PM

Total: 2 comment(s)